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DaCunha et al.

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(54) **SYSTEM, METHOD AND APPARATUS FOR COMPUTING, MONITORING, MEASURING, OPTIMIZING AND ALLOCATING POWER AND ENERGY FOR A ROD PUMPING SYSTEM**

(58) **Field of Classification Search**
USPC 318/490, 650; 700/291, 292, 295;
713/340; 702/61
See application file for complete search history.

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E21B 47/00 (2012.01)
G01R 21/133 (2006.01)

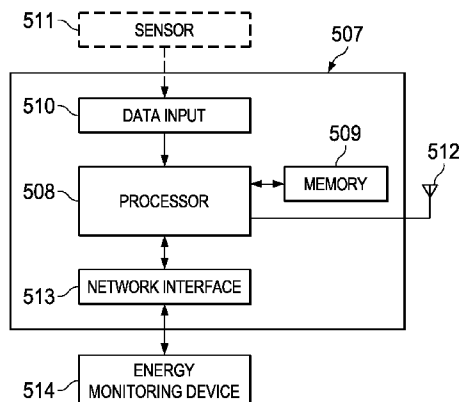
(57) **ABSTRACT**

A system and methods are provided for controlling a motor of a rod pumping system using previous RPMs of the motor and predicting an RPM of the motor; correcting a power factor of a motor of a rod pumping system; allocating energy consumption and allocating energy generation for a set of wells connected to an electricity meter using an amount of energy generated by each well; and generating an alert if a set of data is beyond a threshold for the set of data.

(52) **U.S. Cl.**

CPC **H02P 5/74** (2013.01); **G01R 21/00** (2013.01); **G06F 17/00** (2013.01); **G01R 21/1331** (2013.01); **H02P 25/021** (2013.01); **E21B 47/0008** (2013.01)

6 Claims, 14 Drawing Sheets



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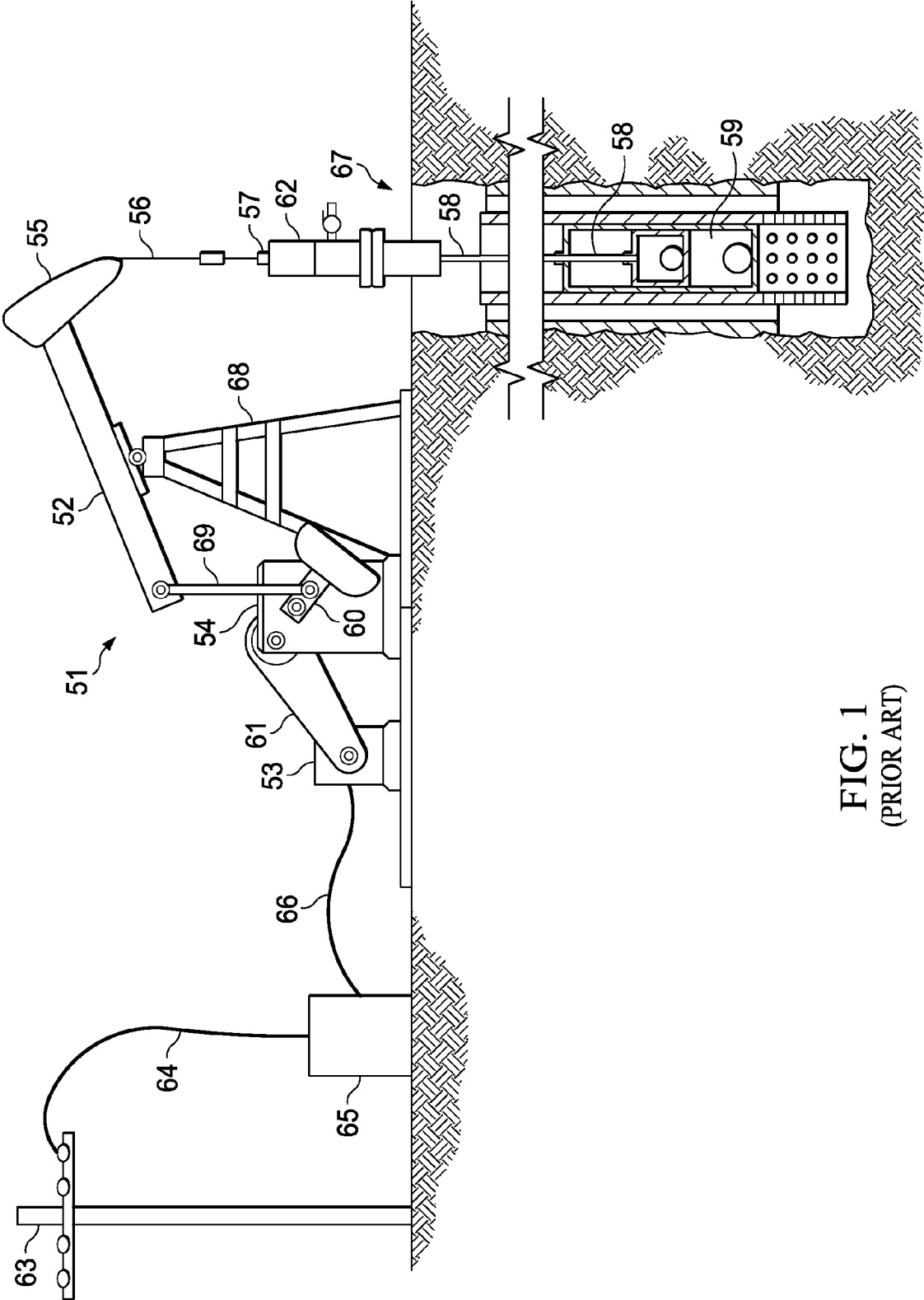
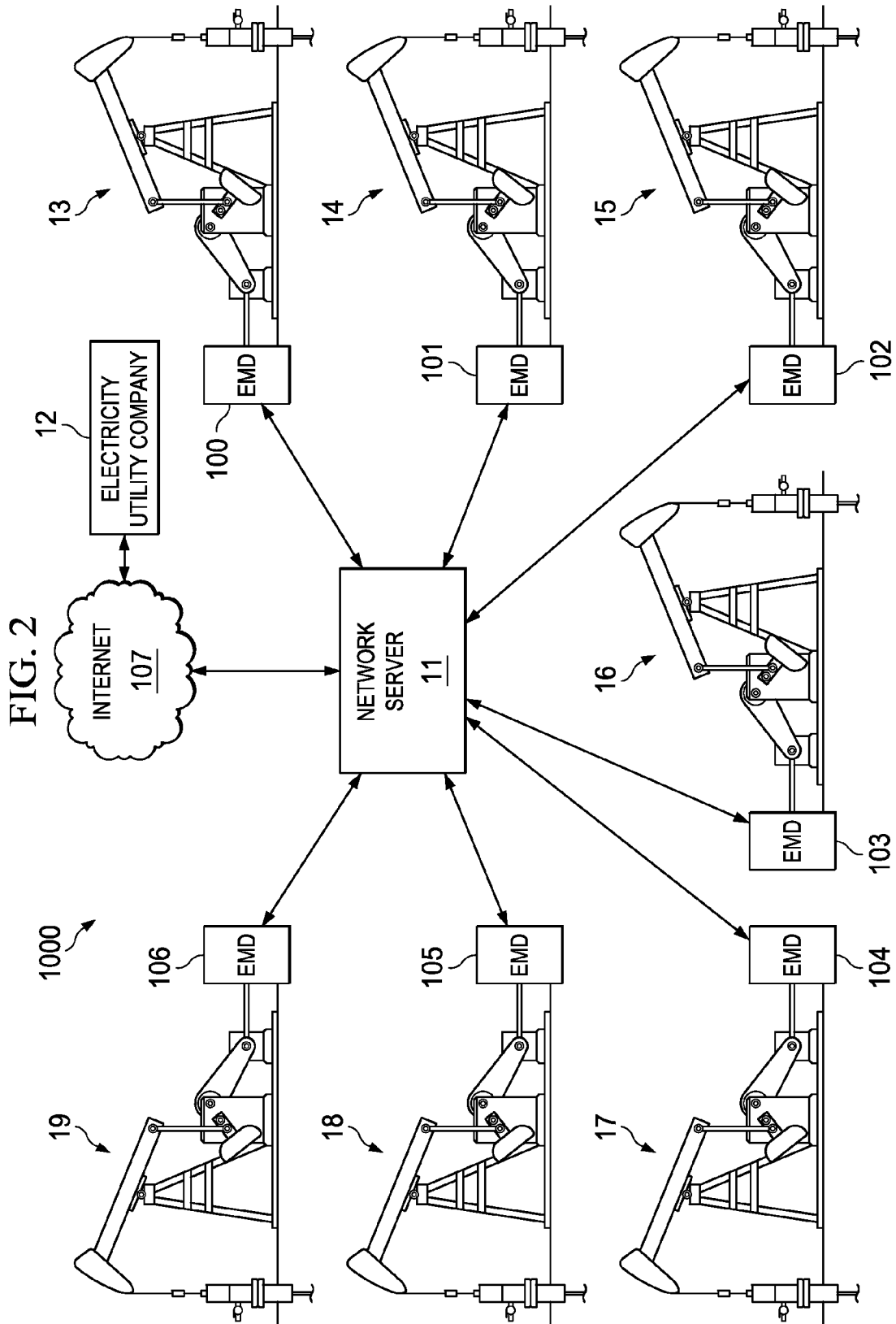


FIG. 1
(PRIOR ART)



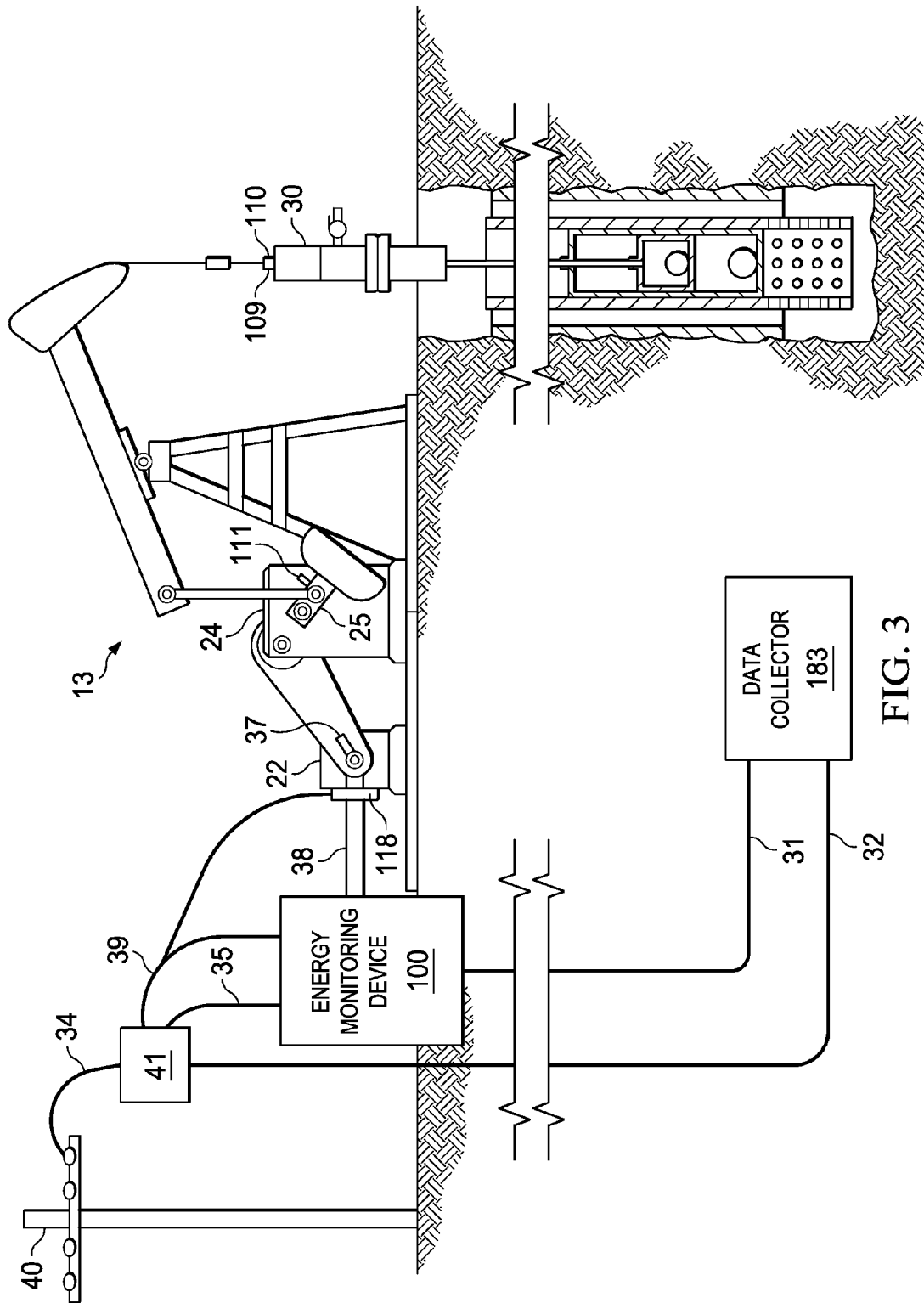


FIG. 3

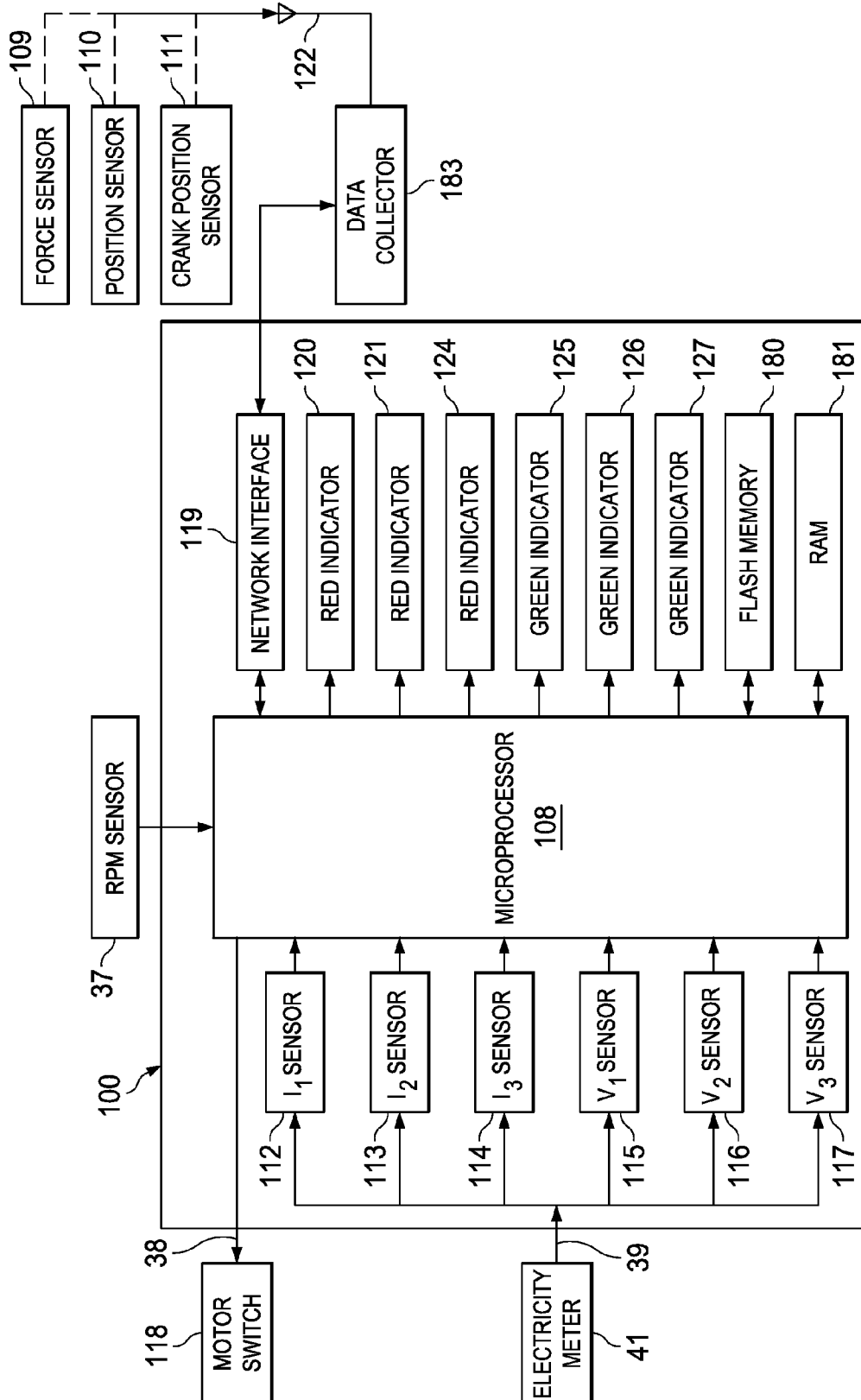


FIG. 4

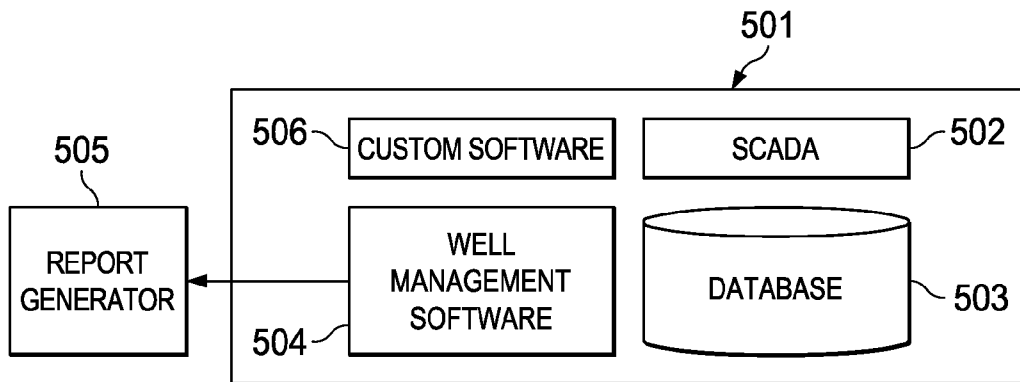


FIG. 5A

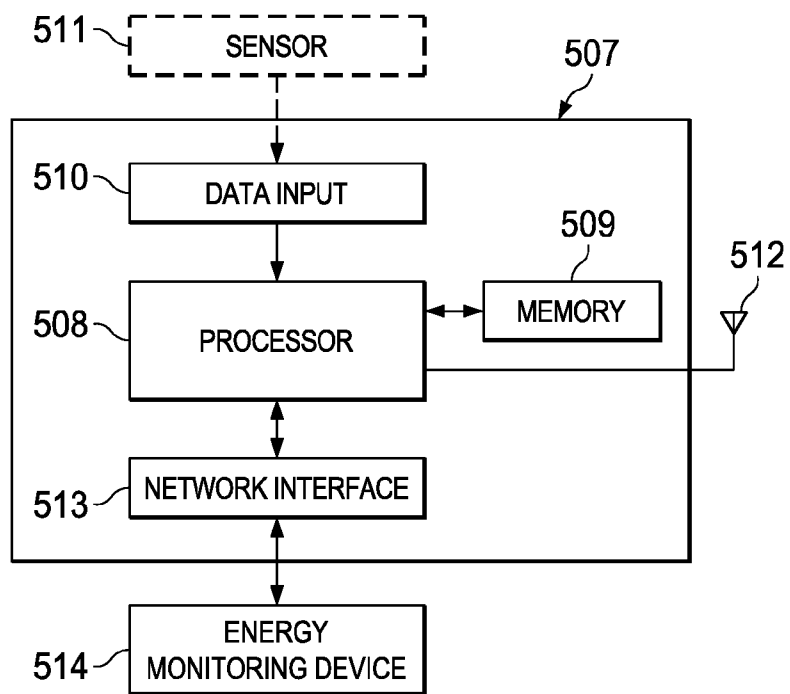


FIG. 5B

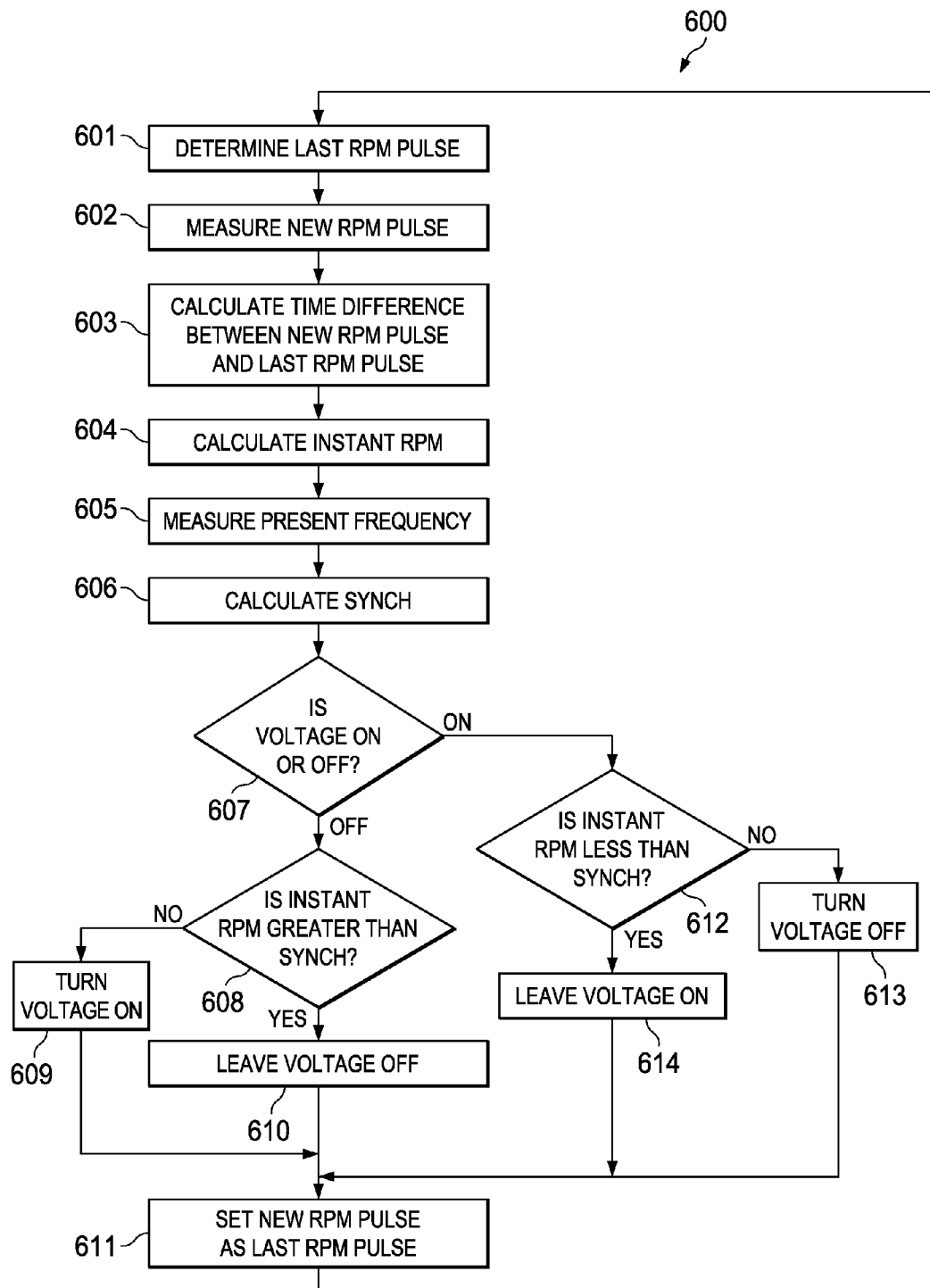


FIG. 6

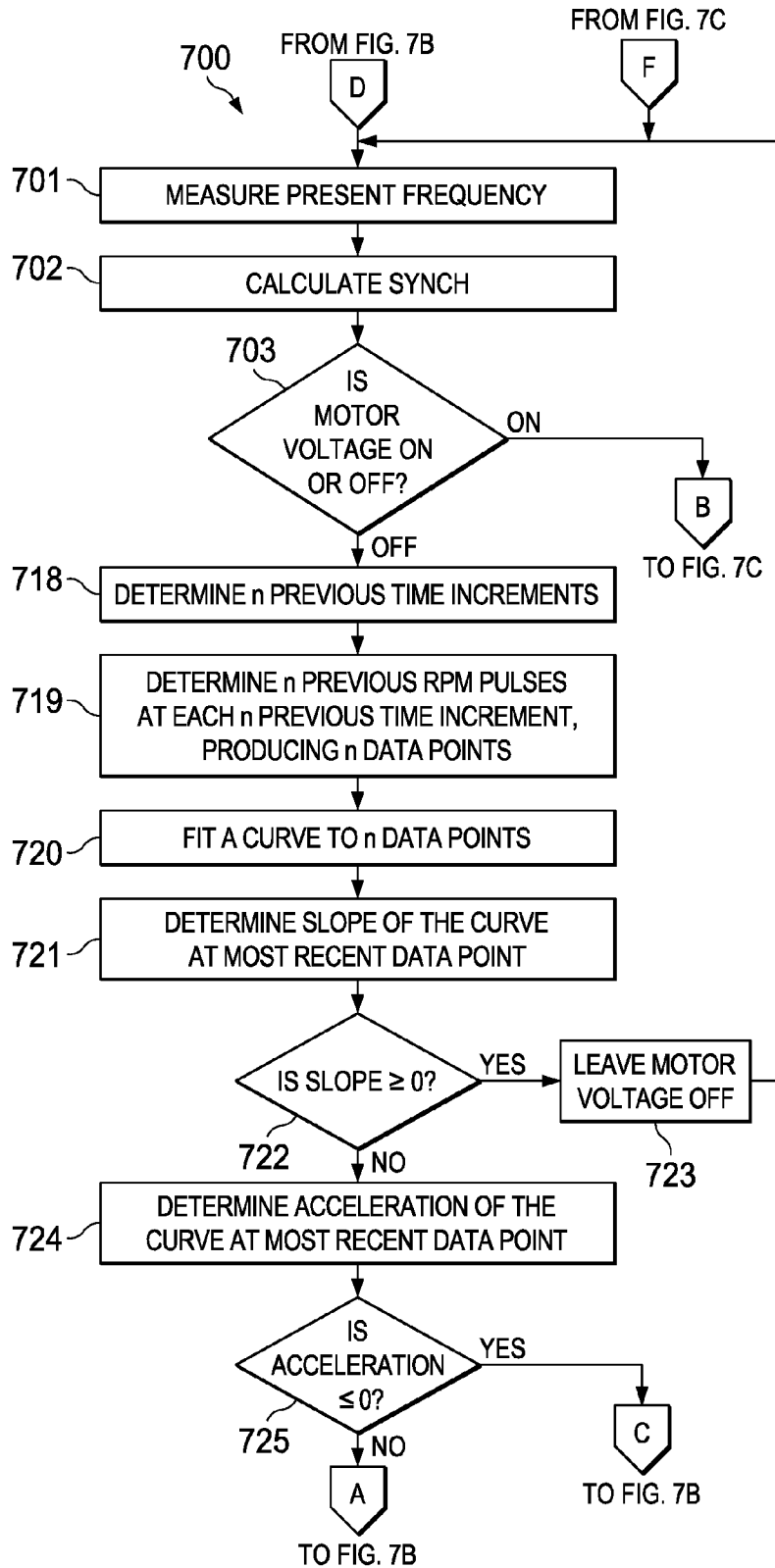


FIG. 7A

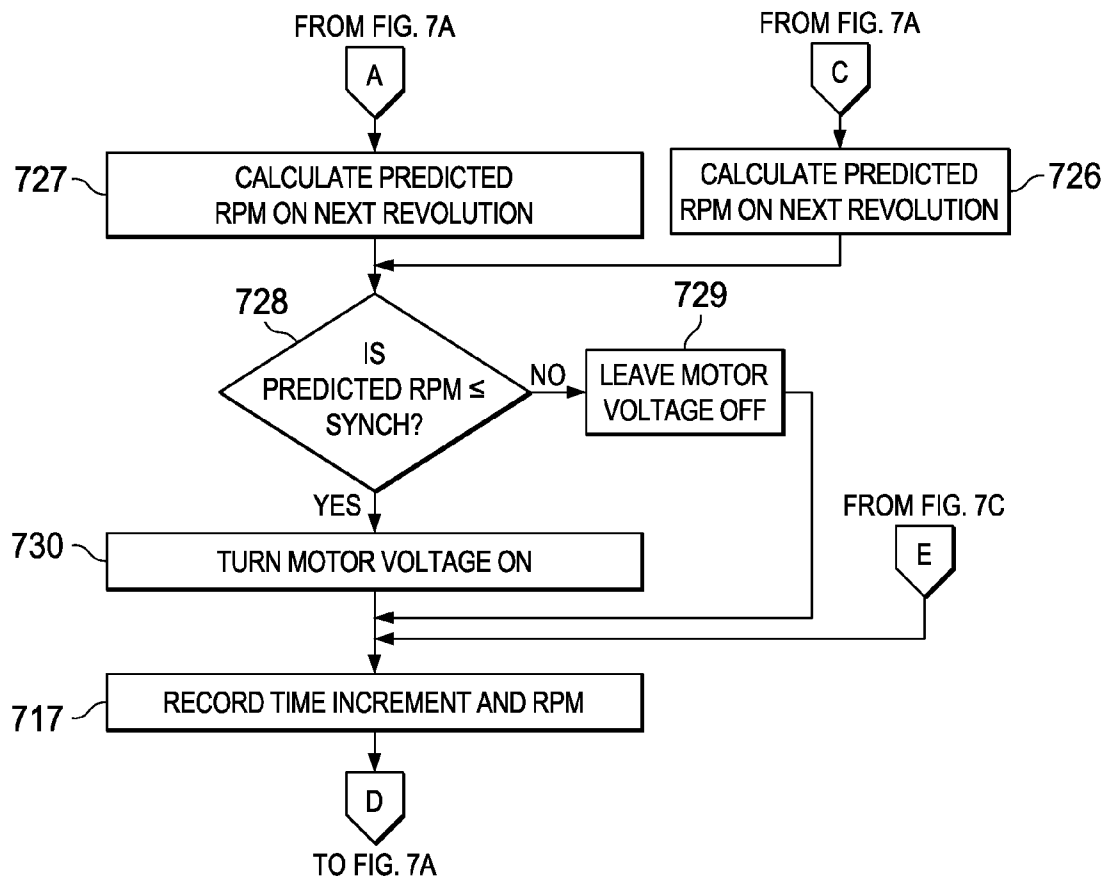


FIG. 7B

FIG. 7C

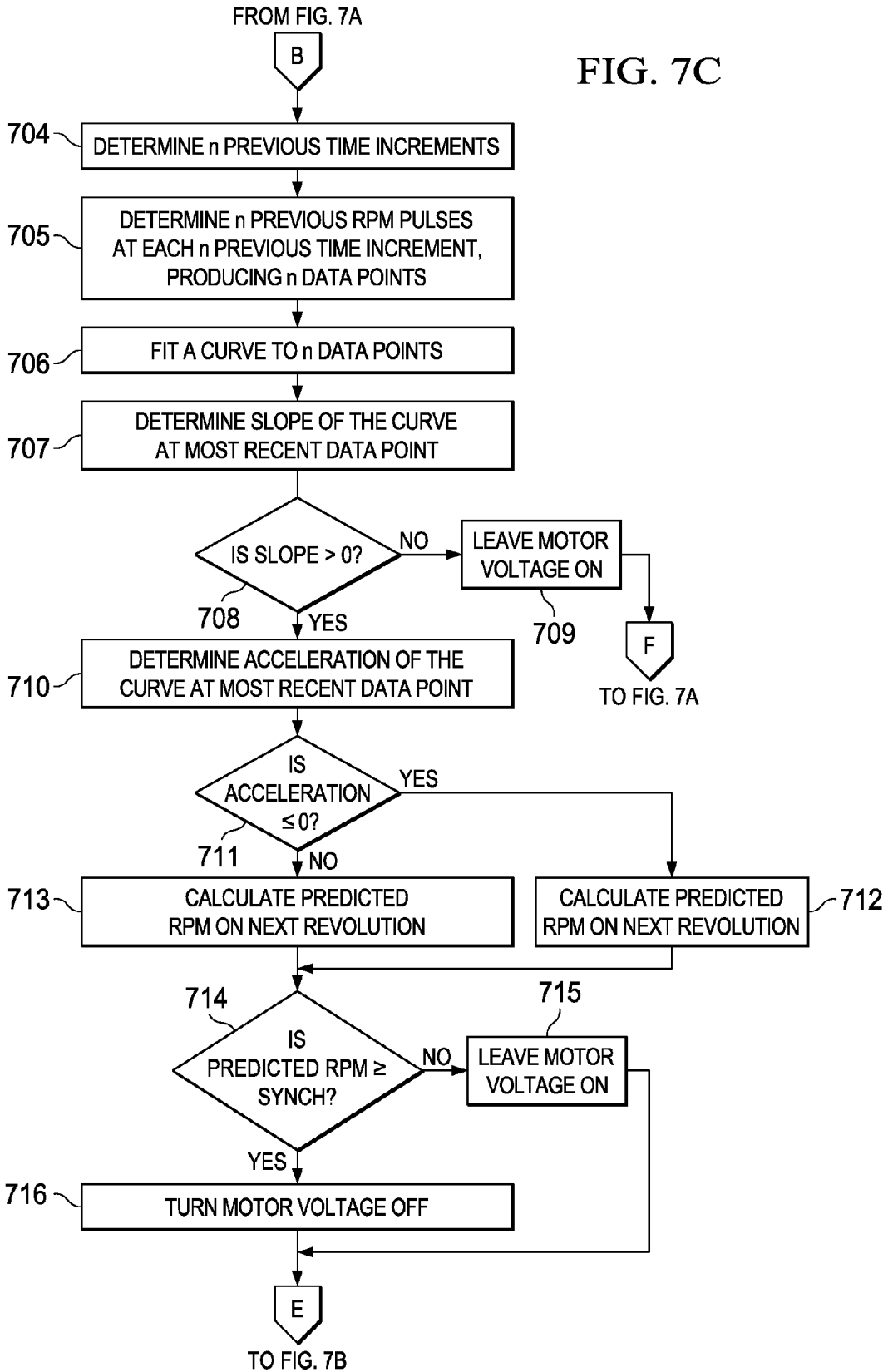
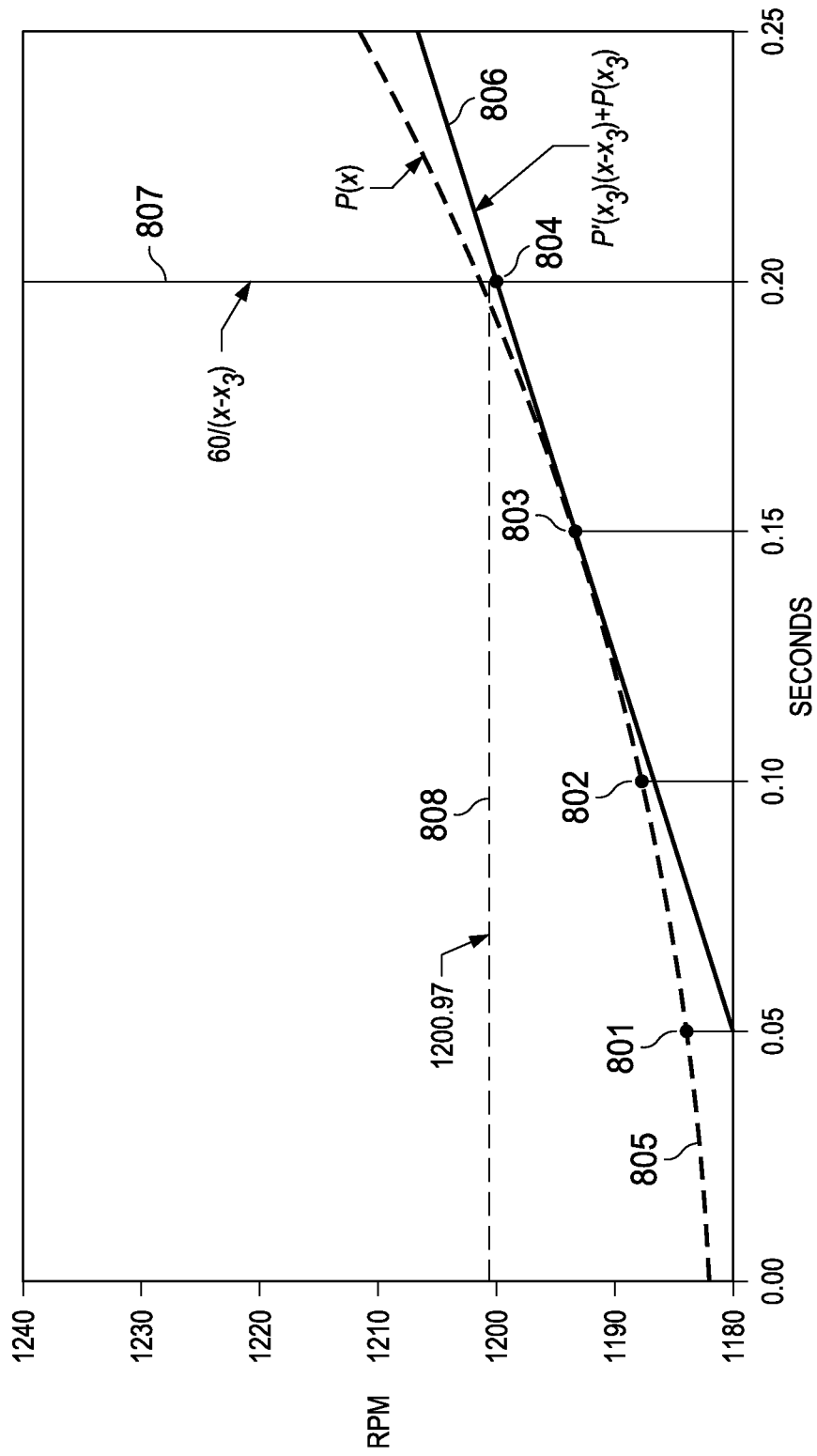


FIG. 8



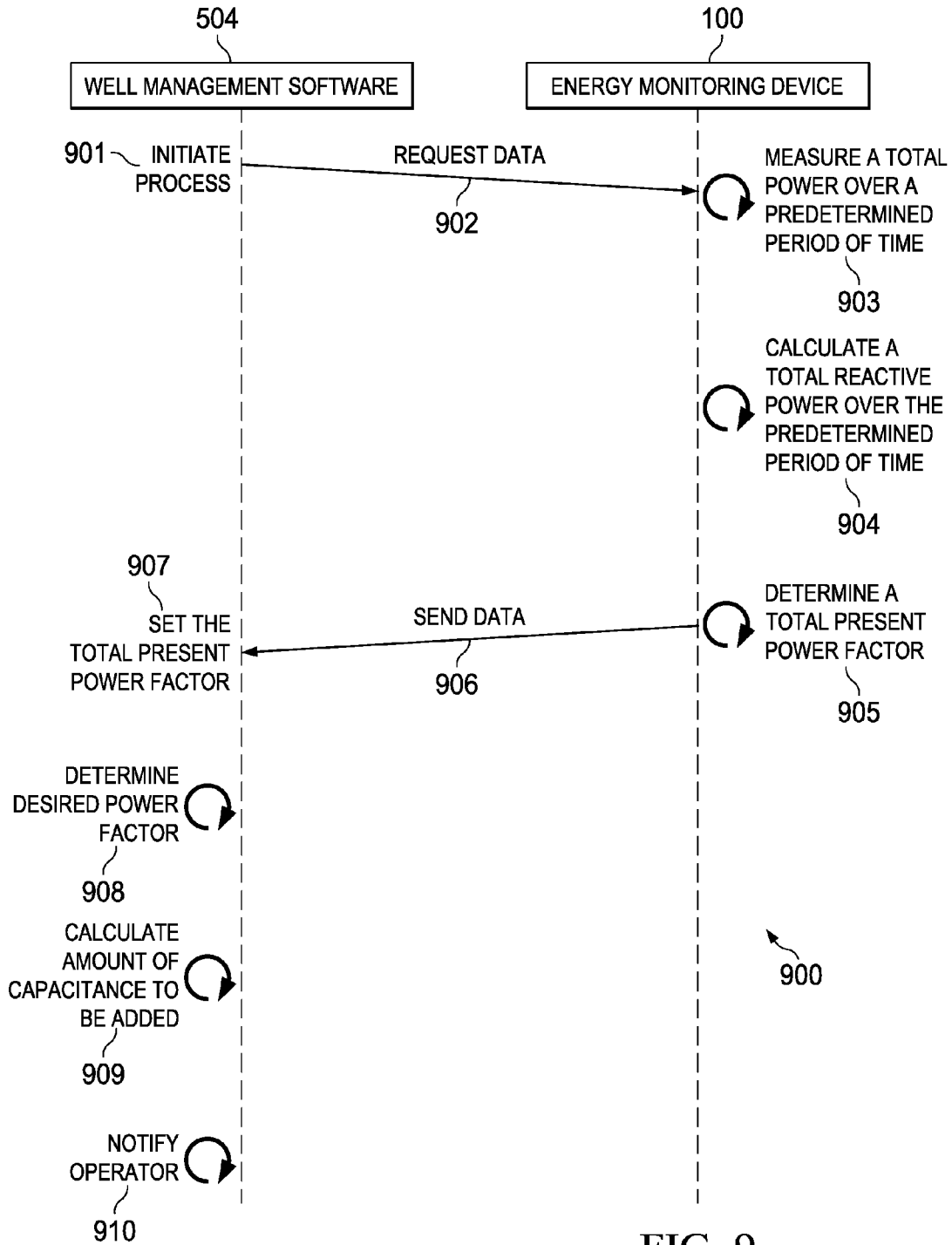
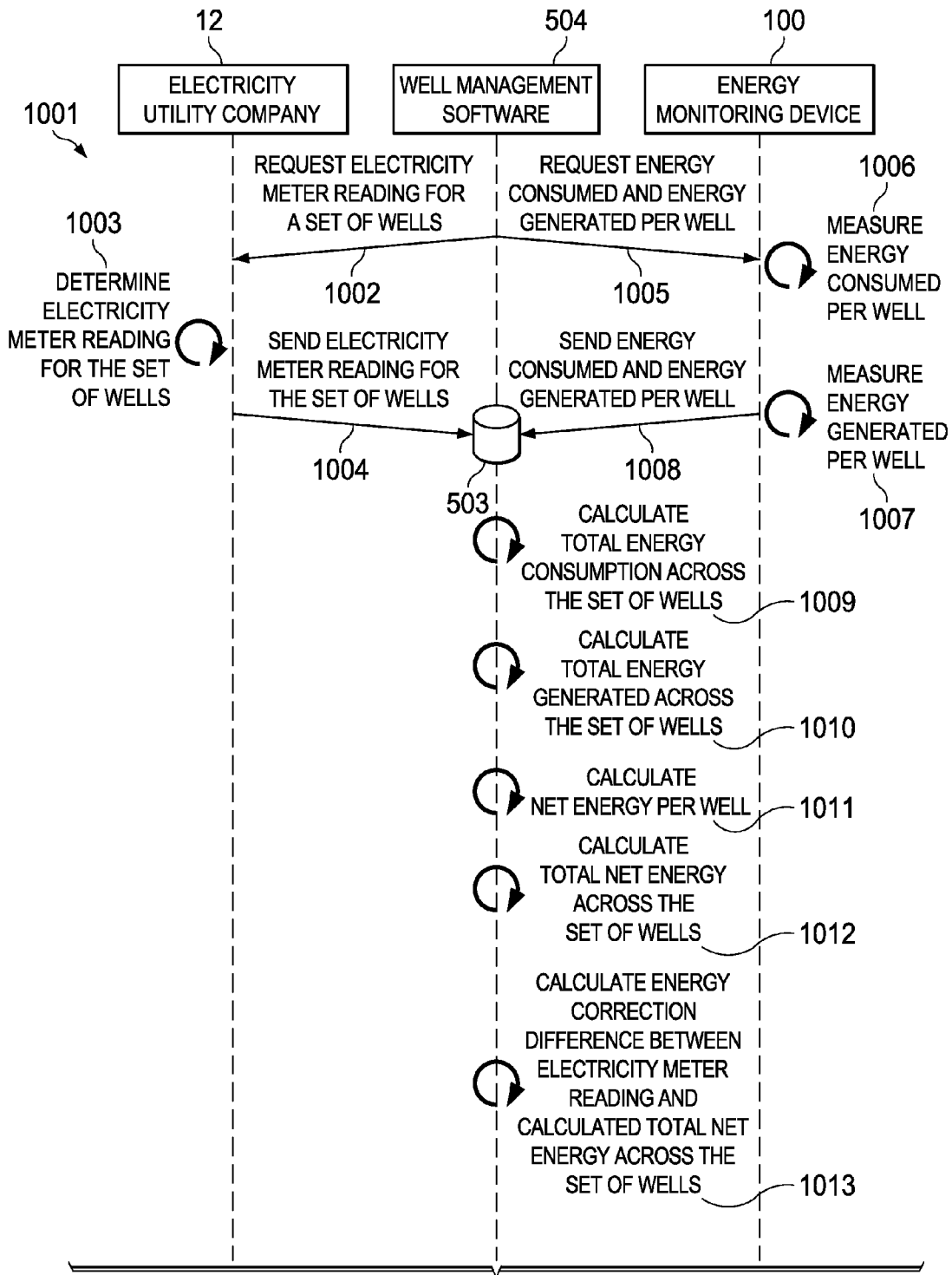


FIG. 9



TO FIG. 10B

FIG. 10A

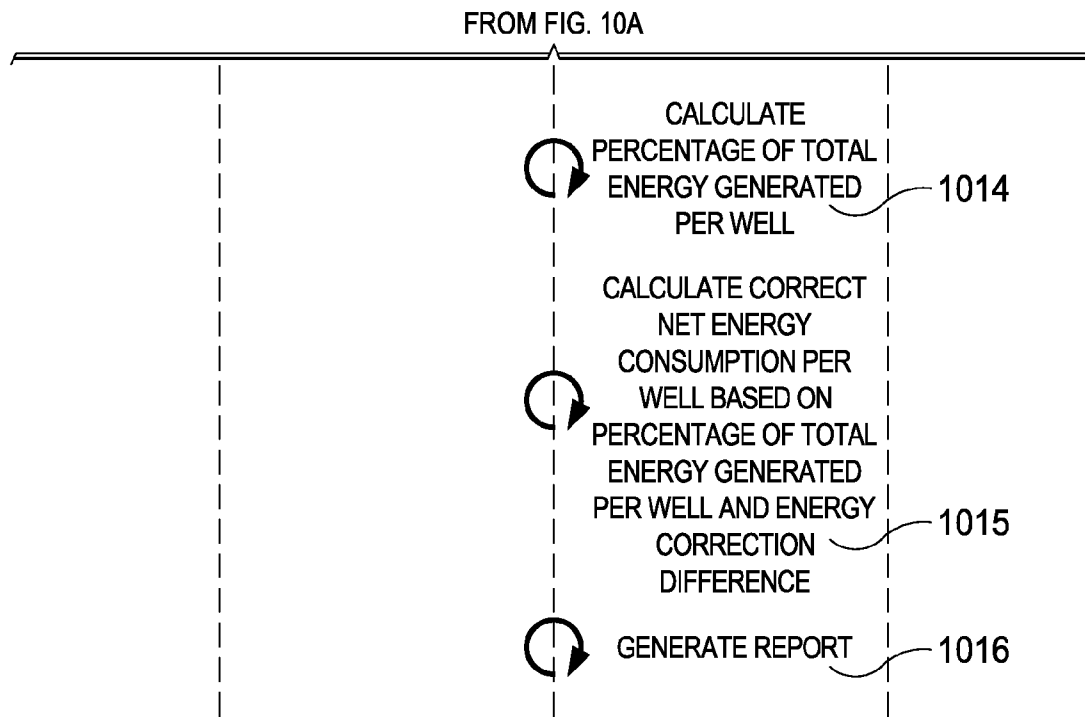


FIG. 10B

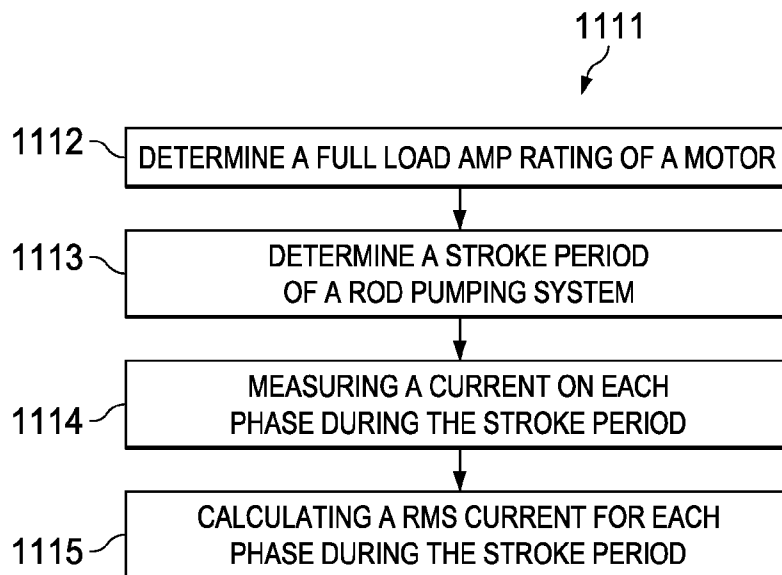


FIG. 11B

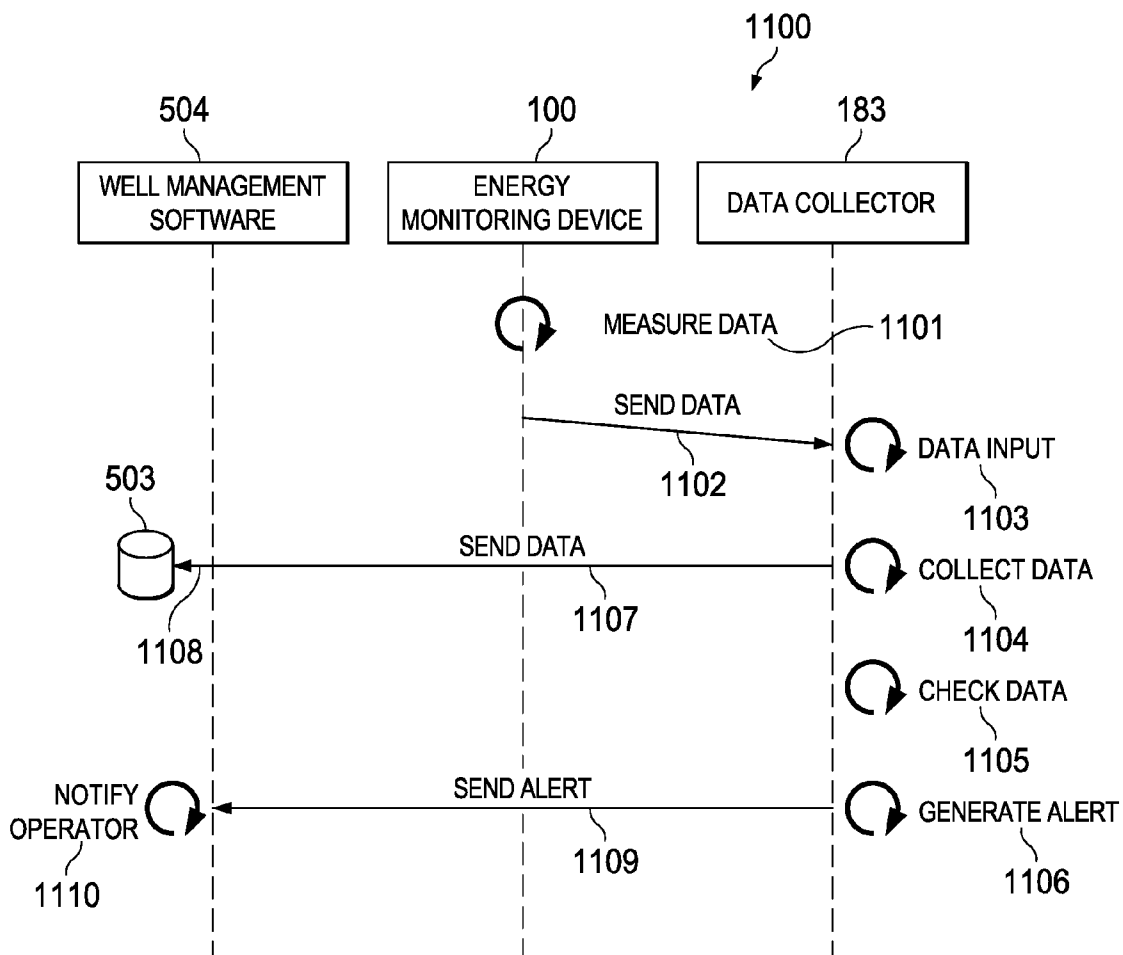


FIG. 11A

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**SYSTEM, METHOD AND APPARATUS FOR
COMPUTING, MONITORING, MEASURING,
OPTIMIZING AND ALLOCATING POWER
AND ENERGY FOR A ROD PUMPING
SYSTEM**

CROSS REFERENCE TO RELATED
APPLICATION

This application claims priority to U.S. Provisional Appli- 10
cation No. 61/529,432 filed on Aug. 31, 2011.

FIELD OF THE INVENTION

The field of the invention relates to the control of rod 15
pumping systems for oil and gas wells. In particular, the field
of the invention relates to a system and method for comput-
ing, monitoring, measuring, optimizing, controlling and allo-
cating power and energy for a rod pumping system.

BACKGROUND OF THE INVENTION

As energy costs rise, energy companies are increasingly 20
concerned with optimizing their pumping unit systems,
including reducing the amount of energy that a rod pumping
system requires to operate and properly allocating costs
between various wells. Referring to FIG. 1, in the prior art,
rod pumping system **51** includes walking beam **52** pivotally
supported by Samson post support assembly **68**. Motor **53**
connects to belt **61**. Belt **61** connects to gearbox **54**. Crank
arm **60** connects to gearbox **54** and to pitman arm **69**. Pitman
arm **69** connects to walking beam **52**. Walking beam **52**
connects to horse head **55**. Bridle **56** attaches to horse head **55**
and to polished rod **57**. Polished rod **57** connects to rod string
58 inside stuffing box **62**. Rod string **58** connects to downhole
pump **59**. Electricity supply **63** connects to electricity meter
65 through transmission line **64**. Electricity meter **65** con-
nects to motor **53** through supply line **66**.

A goal of the prior art has been to maximize the efficiency 40
of rod pumping systems by reducing the amount of energy
required to operate it. Such effects have included minimizing
the real power required and energy losses from the power
input of transmission line **64** to motor **53** to the useful power
at downhole pump **59**. A concurrent goal is to minimize the
energy cost per barrel of oil produced in units of kilowatt
hours per barrel (kWh/BBL). In furtherance of these goals the
prior art has attempted to maximize the efficiency of motor
53, without complete success.

Alternating current (AC) power flow has the three compo- 50
nents: active power, also known as true power (P), measured
in watts (W); apparent power (S), measured in volt-amperes
(VA); and reactive power (Q), measured in volt-amperes reac-
tive (VAR).

The power factor is defined as:

$$F = \frac{P}{S}. \quad [1]$$

In the case of a perfectly sinusoidal waveform, P, Q, and S 60
can be expressed as vectors that form a vector triangle such
that:

$$S^2 = P^2 + Q^2. \quad [2]$$

If ϕ is the phase angle between current and voltage, then the 65
power factor is equal to the cosine of the angle, $\cos \phi$, and:

$$P = S \cos \phi. \quad [3]$$

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Since the units are consistent, the power factor is a dimen-
sionless number between 0 and 1 for energy consumed and
between -1 and 0 for energy generated. When the power
factor is equal to 0, the energy flow is entirely reactive, and
5 stored energy in the load returns to the source on each cycle.
When the power factor is 1, all the energy supplied by the
source is consumed by the load as real energy. Power factors
are usually stated as “leading” or “lagging” to show the sign
of the phase angle.

If a purely resistive load is connected to a power supply, 10
current and voltage will change polarity in step, the power
factor will be 1, and the electrical energy flows in a single
direction across the network in each cycle. Inductive loads
such as transformers and motors consume reactive power
with current waveform lagging the voltage. Capacitive loads
such as capacitor banks or buried cable generate reactive
power with current phase leading the voltage. Both types of
loads will absorb energy during part of the AC cycle, which is
stored in the device’s magnetic or electric field, only to return
20 this energy back to the source during the rest of the cycle.

Electrical loads consuming alternating current power that
are not purely resistive consume both real power and reactive
power. The vector sum of real and reactive power is the
apparent power. The presence of reactive power causes the
real power to be less than the apparent power, and so, the
electric load has a power factor of less than 1.

In the prior art, motor **53** is typically a three-phase AC 30
induction motor running on 480 volts AC, 60 Hertz power.
Motor **53** performs most efficiently and effectively during a
heavily loaded, steady state operation. However, such an ideal
operation of motor **53** is usually never attained because of the
elasticity of rod string **58** and the geometry of rod pumping
system **51**. Due to the cyclic loading of rod pumping system
51, the instantaneous power requirements on motor **53** can be
much higher or much lower than the average power required
over one stroke of rod pumping system **51**. When powering a
perfectly mechanically balanced system—when the peak
torque on gearbox **54** during the upstroke is equal to the peak
torque on gearbox **54** during the downstroke—it is not
uncommon for motor **53** to have periods during the stroke
where the motor can experience states of overload, moderate
load, no load, and negative load. Negative load means that rod
pumping system **51** is driving motor **53** past its synchronous
speed for a period of time. During such time, motor **53** acts as
an asynchronous generator, putting power back into supply
line **66**.

Most oil and gas production companies experience nega-
tive loads, and consequently low power factors, caused by
induction motors powering rod pumping systems. Electricity
providers can penalize these companies for high demand
and/or low power factors. It has been estimated that a lagging
power factor, mostly caused by the induction motor, is
responsible for as much as one-fifth of all grid losses in the
United States, equivalent to 1.5% of total national power
generation and costs on the order of \$2 billion per year.
Further, heating from high current flow causes transformers
on both sides of electricity meters to fail. As a result, demand
charges and power factor penalties are becoming more com-
mon for electric utility companies.

In the prior art, electricity meter **65** monitors the demand, 60
energy usage, and power factor of rod pumping system **51**
for well **67**. The method typically used in the prior art to estimate
power and energy consumption of rod pumping system **51**
includes generating a random surface dynagraph card, typi-
cally by plotting load measurements of polished rod **57** versus
position measurements of polished rod **57**, calculating the
average horsepower generated at polished rod **57**, multiply-

ing the horsepower by a loading factor and dividing the result by an estimated surface drive train efficiency, to obtain the input power of motor 53. However, the surface efficiency and the loading factor can change from stroke to stroke. Further, rod pumping system 51 does not produce identical surface dynagraph cards throughout the day. As a result, the method of the prior art is unreliable and inaccurate to measure and calculate the power and energy consumption, and power factor of for rod pumping system 51 for well 67. Further, this method of the prior art does measure or calculate the power and energy generated by the motor.

For multiple wells, rod pumping system 51 pumps at each well, all of which are connected to electricity meter 65. In this case, the power used to operate each rod pumping system 51, and how efficiently and effectively each rod pumping system 51 is using such power is of great importance. Further, if different wells have different owners or investors, then the allocation of energy consumption to each rod pumping system 51 is critical. Under prior art methods, energy consumption allocation is typically accomplished by totaling the energy consumed by each rod pumping system 51 connected to electricity meter 65 and dividing the total by the number of wells. This method is inaccurate because each rod pumping system 51 at each well differs in efficiency, power and energy consumed, power and energy generated, and power factor.

The prior art has attempted to address these problems, with limited success. For example, U.S. Pat. No. 5,204,595 to Opal et al. discloses controlling an electric drive motor coupled to reciprocating system by inserting a pair of power-off pulses in a reciprocation period of the motor energization cycle with one pulse in a top-of-cycle region and the other pulse in a bottom-of-cycle region to reduce rod stress and motor electrical power consumption and increase pump displacement and efficiency. However, the methods in Opal do not control the motor voltage by calculating a predicted RPM of the motor. Further, the methods do not correct a power factor of the motor or allocate energy consumption or energy generation among a plurality of rod pumping systems or determine electrical motor loading by calculating the RMS current on all three phases on a per stroke basis of the pumping unit and comparing the RMS current on all three phases to the full load current rating of the motor.

U.S. Pat. No. 5,284,422 to Turner et al. discloses monitoring and controlling a well pump apparatus with an electric motor. Electric current from the motor is measured periodically between the peak upstroke motor current and the peak downstroke motor current. Failure conditions are determined including sucker rod failure, counterweight loss or movement, and loss of a drive belt. The amount of work done by the pump well apparatus is determined. However, the determination of failure conditions in Turner is not useful in managing the energy consumption of the motor or the energy generation of the motor by controlling the motor voltage.

U.S. Pat. No. 5,661,386 Kueck et al. discloses a method and apparatus for assessing the efficiency of an in-service motor. The operating characteristics of the in-service motor are remotely measured and applied to an equivalent circuit to determine the performance characteristics of the in-service motor. The root mean square values of the voltage, current and their power factor are used to calculate rotor speed, power output, motor efficiency and torque of the electric induction motor. However, the Kueck method requires the use of an equivalent circuit that requires manual confirmation to evaluate the performance of the motor and thereby leads to a time consuming and costly method. Further, the method and apparatus in Kueck only detects and calculates deficient motor

operating characteristics and provides no means for correcting such deficient motor operating characteristics.

U.S. Pat. No. 6,857,474 to Bramlett et al. discloses monitoring a reciprocating pump producing hydrocarbons from a well bore extending from the surface into the subterranean. The method includes generating a surface card and a downhole card. The method compares the generated surface card and the generated downhole card to "ideal" surface cards and downhole cards stored in a database to evaluate the energy consumption of the motor. However, the generated surface cards and downhole cards are inconsistent over time and thereby are prone to providing unreliable and inaccurate energy consumption data.

The prior art fails to disclose or suggest an apparatus and methods for accurately controlling a motor of a rod pumping system by measuring the current and voltage of the motor on a per stroke basis. Therefore, there is a need in the prior art for a system and methods for controlling a motor of a rod pumping system using previous RPMs of the motor and predicting an RPM of the motor; correcting a power factor of a motor of a rod pumping system; allocating energy consumption and allocating energy generation for a set of wells connected to an electricity meter using an amount of energy generated by each well; and generating an alert if a set of data of the motor is beyond a threshold for the set of data.

SUMMARY

In one embodiment, a method is provided for controlling a motor of a rod pumping system connected to a switch, the switch connected to a voltage supply, utilizing an energy monitoring device connected to the switch. The method comprises the steps of determining a last RPM pulse of the motor, measuring a new RPM pulse of the motor, calculating a time difference between the new RPM pulse and the last RPM pulse, calculating an instant RPM, measuring a present frequency of the voltage supply, calculating a motor synchronous speed, and determining a switch command for the switch based on the instant RPM and the motor synchronous speed.

In another embodiment, a method is provided for controlling a motor of a rod pumping system connected to a switch, the switch connected to a voltage supply, utilizing an energy monitoring device connected to the switch. The method comprises the steps of measuring a present frequency of the motor, calculating a motor synchronous speed, and determining a switch command for the switch from at least one previous time increment, at least one previous RPM pulse, and a predicted RPM.

In one embodiment, a method is provided for correcting a power factor of a motor in a system comprising a network server running a well management software, an energy monitoring device connected to the network server, the energy monitoring device in communication with the well management software, a power supply connected to the energy monitoring device, the motor having a plurality of phases connected to the power supply, and the motor powering a rod pumping system. The method comprises the steps of sending a data request between the well management software and the energy monitoring device, measuring a total power over a predetermined period of time, calculating a total reactive power over the predetermined period of time, determining a total present power factor, sending the total power, the total reactive power, and the total present power factor between the energy monitoring device and the well management software, setting the total present power factor, determining a desired

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power factor, and calculating an amount of capacitance to be added to each of the plurality of phases.

In one embodiment, a method is provided for allocating energy consumption for a set of wells in a system comprising a network server running a well management software, a set of energy monitoring devices connected to the network server, each energy monitoring device in communication with the well management software, the set of wells connected to the set of energy monitoring devices, an electricity meter connected to the set of wells and to the set of energy monitoring devices, an electricity utility company connected to the electricity meter and to the network server, and the well management software in communication with the electricity utility company. The method comprises the steps of sending a request for an electricity meter reading for a period of time between the well management software and the electricity utility company, determining the electricity meter reading for the set of wells for the period of time, sending the electricity meter reading between the electricity utility company and the well management software, sending a request for an amount of energy consumed per well and an amount of energy generated per well for the period of time between the well management software and the set of energy monitoring devices, measuring an amount of energy consumed by each of the set of wells for the period of time, measuring an amount of energy generated by each of the set of wells for the period of time, sending the amount of energy consumed by each of the set of wells for the period of time and the amount of energy generated by each of the set of wells for the period of time between the set of energy monitoring devices and the well management software, calculating a total energy consumption for the set of wells for the period of time, calculating a total energy generated for the set of wells for the period of time, calculating a net energy for each of the set of wells for the period of time, calculating a total net energy for the set of wells for the period of time, calculating an energy correction difference between the electricity meter reading and the calculated total net energy for the set of wells for the period of time, calculating a percentage of the total energy generated for each of the set of wells, and calculating a correct net energy consumption for each of the set of wells for the period of time.

In one embodiment, a method is provided for generating an alert in a system comprising a network server running a well management software, a data collector connected to the network server and in communication with the well management software, an energy monitoring device connected to the data collector, a motor connected to the energy monitoring device, and a rod pumping system powered by the motor. The method comprises the steps of measuring a set of data, sending the set of data between the energy monitoring device and the data collector, checking whether the set of data is beyond a threshold for the set of data, sending the set of data between the data collector and the well management software, generating an alert if the set of data is beyond the threshold for the set of data, and sending the alert between the data collector and the well management software.

In one embodiment, a system for controlling a motor having a plurality of phases and a switch connected to a rod pumping system and to an electricity meter comprises a network server having a first processor and a first memory, an energy monitoring device having a second processor and a second memory connected to the network server, to the motor, and to the electricity meter the second processor programmed to execute a motor control process, a data acquisition process, and an alert generation process.

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In one embodiment, a system for allocating energy consumption and energy generation for a set of wells connected to an electricity meter connected to an electricity utility company having a first processor and a first memory, the electricity meter powering the set of wells, comprises a network server having a second processor, a second memory, and a well management software saved into the second memory and executed by the second processor, a set of energy monitoring devices, each energy monitoring device having a third processor and a third memory connected to the network server and in communication with the well management software. The set of energy monitoring devices connects to the set of wells. The network server connected to the electricity utility company. The well management software in communication with the electricity utility company. The first processor programmed to carry out the steps of determining the electricity meter reading for the set of wells for a period of time, sending the electricity meter reading between the electricity utility company and the well management software. The second processor programmed to carry out the steps of sending a request for the electricity meter reading for the period of time between the well management software and the electricity utility company, sending a request for an amount of energy consumed per well and an amount of energy generated per well for the period of time between the well management software and the set of energy monitoring devices, calculating a total energy consumption for the set of wells for the period of time, calculating a total energy generated for the set of wells for the period of time, calculating a net energy for each of the set of wells for the period of time, calculating a total net energy for the set of wells for the period of time, calculating an energy correction difference between the electricity meter reading and the calculated total net energy for the set of wells for the period of time, calculating a percentage of the total energy generated for each of the set of wells, calculating a correct net energy consumption for each of the set of wells for the period of time. The third processor programmed to carry out the steps of, measuring an amount of energy consumed by each of the set of wells for the period of time, measuring an amount of energy generated by each of the set of wells for the period of time, sending the amount of energy consumed by each of the set of wells for the period of time and the amount of energy generated by each of the set of wells for the period of time between the set of energy monitoring devices and the well management software.

In one embodiment, a system for generating an alert from a motor having a plurality of phases powering a rod pumping system comprises an energy monitoring device having a first processor and a first memory connected to the motor, a data collector having a second processor and a second memory connected to the energy monitoring device, a network server having a third processor, a third memory, and a well management software saved into the third memory and executed by the third processor, connected to the data collector. The well management software in communication with the data collector. The first processor programmed to carry out the steps of measuring a set of data, sending the set of data to the data collector. The second processor programmed to carry out the steps of checking whether the set of data is beyond a threshold for the set of data, sending the set of data to the well management software, generating an alert if the set of data is beyond the threshold for the set of data, sending the alert to the well management software. The third processor programmed to carry out the steps of notifying an operator of the alert.

BRIEF DESCRIPTION OF THE DRAWINGS

The disclosed embodiments will be described with reference to the accompanying drawings.

FIG. 1 is a schematic of a rod pumping system of the prior art.

FIG. 2 is a schematic of an energy monitoring system of a preferred embodiment.

FIG. 3 is a schematic of a preferred embodiment of a rod pumping system.

FIG. 4 is a block diagram of a preferred embodiment of an energy monitoring device.

FIG. 5A is a block diagram of a preferred embodiment of a network server.

FIG. 5B is a block diagram of a preferred embodiment of a data collector.

FIG. 6 is a flow chart of a preferred embodiment of a motor control process.

FIG. 7A is a partial flow chart of a preferred embodiment of a motor control process.

FIG. 7B is a partial flow chart of a preferred embodiment of a motor control process.

FIG. 7C is a partial flow chart of a preferred embodiment of a motor control process.

FIG. 8 is a graph of time increment and RPM data points of a motor controlled by a preferred embodiment of a motor control process.

FIG. 9 is a flow chart of a preferred embodiment of a data acquisition process.

FIG. 10A is a partial flow chart of a preferred embodiment of a data acquisition process.

FIG. 10B is a partial flow chart of a preferred embodiment of a data acquisition process.

FIG. 11A is a flow chart of a preferred embodiment of an alert generation process.

FIG. 11B is a flow chart of a preferred embodiment of a data measurement process.

DETAILED DESCRIPTION

It will be appreciated by those skilled in the art that aspects of the present disclosure may be illustrated and described herein in any of a number of patentable classes or context including any new and useful process, machine, manufacture, or composition of matter, or any new and useful improvement thereof. Therefore, aspects of the present disclosure may be implemented entirely in hardware, entirely in software (including firmware, resident software, micro-code, etc.) or combining software and hardware implementation that may all generally be referred to herein as a "circuit," "module," "component," or "system." Further, aspects of the present disclosure may take the form of a computer program product embodied in one or more computer readable media having computer readable program code embodied thereon.

Any combination of one or more computer readable media may be utilized. The computer readable media may be a computer readable signal medium or a computer readable storage medium. For example, a computer readable storage medium may be, but not limited to, an electronic, magnetic, optical, electromagnetic, or semiconductor system, apparatus, or device, or any suitable combination of the foregoing. More specific examples of the computer readable storage medium would include, but are not limited to: a portable computer diskette, a hard disk, a random access memory ("RAM"), a read-only memory ("ROM"), an erasable programmable read-only memory ("EPROM" or Flash memory), an appropriate optical fiber with a repeater, a portable compact disc read-only memory ("CD-ROM"), an optical storage device, a magnetic storage device, or any suitable combination of the foregoing. Thus, a computer readable storage medium may be any tangible medium that can con-

tain, or store a program for use by or in connection with an instruction execution system, apparatus, or device.

A computer readable signal medium may include a propagated data signal with computer readable program code embodied therein, for example, in baseband or as part of a carrier wave. The propagated data signal may take any of a variety of forms, including, but not limited to, electro-magnetic, optical, or any suitable combination thereof. A computer readable signal medium may be any computer readable medium that is not a computer readable storage medium and that can communicate, propagate, or transport a program for use by or in connection with an instruction execution system, apparatus, or device. Program code embodied on a computer readable signal medium may be transmitted using any appropriate medium, including but not limited to wireless, wireline, optical fiber cable, RF, or any suitable combination thereof.

Computer program code for carrying out operations for aspects of the present disclosure may be written in any combination of one or more programming languages, including an object oriented programming language such as Java, Scala, Smalltalk, Eiffel, JADE, Emerald, C++, C#, VB.NET, Python or the like, conventional procedural programming languages, such as the "C" programming language, Visual Basic, Fortran 2003, Perl, COBOL 2002, PHP, ABAP, dynamic programming languages such as Python, Ruby and Groovy, or other programming languages. The program code may execute entirely on an energy monitoring device, partly on the energy monitoring device, entirely on a data collector, partly on the data collector, as a stand-alone software package, partly on the energy monitoring device and partly on a network server, partly on the energy monitoring device, partly on the data collector, and partly on the network server, or entirely on the network server. In the network server scenario, the network server may be connected to the energy monitoring device and/or the data collector through any type of network, including a local area network ("LAN") or a wide area network ("WAN"), or the connection may be made to an external computer connected to the energy monitoring device or the data collector (for example, through the Internet using an Internet Service Provider) or in a cloud computing environment or offered as a service such as a Software as a Service ("SaaS").

Aspects of the present disclosure are described herein with reference to flowchart illustrations and/or block diagrams of methods, apparatuses (systems) and computer program products according to embodiments of the disclosure. It will be understood that each block of the flowchart illustrations and/or block diagrams, and combinations of blocks in the flowchart illustrations and/or block diagrams, can be implemented by computer program instructions. These computer program instructions may be provided to a processor of a general purpose computer, special purpose computer, or other programmable data processing apparatus to produce a machine, such that the instructions, which execute via the processor of the computer or other programmable instruction execution apparatus, create a mechanism for implementing the functions/acts specified in the flowchart and/or block diagram block or blocks.

These computer program instructions may also be stored in a computer readable medium that when executed can direct a computer, other programmable data processing apparatus, or other devices to function in a particular manner, such that the instructions when stored in the computer readable medium produce an article of manufacture including instructions which when executed, cause a computer to implement the function/act specified in the flowchart and/or block diagram block or blocks. The computer program instructions may also

be loaded onto a computer, other programmable instruction execution apparatus, or other devices to cause a series of operational steps to be performed on the computer, other programmable apparatuses or other devices to produce a computer implemented process such that the instructions which execute on the computer or other programmable apparatus provide processes for implementing the functions/acts specified in the flowchart and/or block diagram block or blocks.

Referring to FIG. 2, system 1000 comprises network server 11 connected to energy monitoring devices 100, 101, 102, 103, 104, 105, and 106, and internet 107. Any number of energy monitoring devices can be supported. Energy monitoring device 100 connects to rod pumping system 13. Energy monitoring device 101 connects to rod pumping system 14. Energy monitoring device 102 connects to rod pumping system 15. Energy monitoring device 103 connects to rod pumping system 16. Energy monitoring device 104 connects to rod pumping system 17. Energy monitoring device 105 connects to rod pumping system 18. Energy monitoring device 106 connects to rod pumping system 19. Electricity utility company 12 connects to internet 107.

In one embodiment, network server 11 wirelessly connects to the energy monitoring devices through internet 107 via a virtual private network ("VPN"). In another embodiment, network server 11 connects with the energy monitoring devices through internet 107 with a broadband cable connection. In another embodiment, network server 11 connects with the energy monitoring devices through a telephone line. In another embodiment, network server 11 connects with the energy monitoring devices through a radio.

Referring to FIG. 3, in one embodiment, rod pumping system 13 includes motor 22 and gearbox 24. Rod force sensor 109 attaches to polished rod 30. Rod position sensor 110 attaches to polished rod 30. Motor RPM sensor 37 attaches to motor 22. Crank position sensor 111 attaches to crank 25.

Power supply 40 connects to electricity meter 41 with power line 34. Electricity meter 41 connects to motor switch 118 with supply line 39. Motor switch 118 connects to motor 22. Electricity meter 41 connects to and powers energy monitoring device 100 with supply line 35. Energy monitoring device 100 connects to motor switch 118 through switch communication 38. Data collector 183 connects to energy monitoring device 100 with data connection 31. Electricity meter 41 connects to and powers data collector 183 with supply line 32.

In a preferred embodiment, motor 22 is a three-phase AC induction motor running on 480 Volts AC, 60 Hertz power.

In a preferred embodiment, motor switch 118 is a Series E3P three-phase output to 75A 600V AC, DC and AC control solid-state relay available from Teledyne Relays of Teledyne Technologies, Inc. of Thousand Oaks, Calif. Other suitable relays and switches known in the art may be employed. For example, an insulated-gate bipolar transistor ("IGBT") or a silicon-controlled rectifier ("SCR") may be used with equal success.

In a preferred embodiment, motor RPM sensor 37 is a motor Hall Effect transducer manufactured by Lufkin Automation, a division of Lufkin Industries, Inc. of Lufkin, Tex. that detects a magnet attached to the shaft of motor 22 and produces a pulse.

In another embodiment, motor RPM sensor 37 is an RPM transducer with infinite resolution that returns a voltage proportional to the RPM. In this embodiment, RPM of motor 22

is sampled at a fast rate enabling the motor voltage to be turned off or on at the instant the RPM of motor 22 exceeds a predetermined RPM.

In a preferred embodiment, rod force sensor 109 is a stainless steel polished rod load cell manufactured by Weatherford International, Ltd. of Houston, Tex. In another embodiment, rod force sensor 109 is a load cell manufactured by Lufkin Automation, a division of Lufkin Industries, Inc. of Lufkin, Tex. Other suitable load sensors known in the art may be employed.

In a preferred embodiment, rod position sensor 110 is a dual-axis, accelerometer-based dual position sensor manufactured by Weatherford International, Ltd. of Houston, Tex. Other suitable position sensors known in the art may be employed.

In a preferred embodiment, crank position sensor 111 is a Hall Effect crank transducer that detects a magnet attached to crank 25 manufactured by Lufkin Automation, a division of Lufkin Industries, Inc. of Lufkin, Tex. Other Hall Effect transducers known in the art may be employed. Other suitable position sensors known in the art may be employed with equal success.

Referring to FIG. 4, motor RPM sensor 37 connects to microprocessor 108, providing RPM data of motor 22 to microprocessor 108. Microprocessor 108 connects to motor switch 118 through switch communication 38, providing on/off output commands. Flash memory 180 and random-access memory ("RAM") 181. connect to microprocessor 108. Rod force sensor 109 and rod position sensor 110 connect to data collector 183. Rod force sensor 109 and rod position sensor 110 provide force and position data of polished rod 30, respectively, to data collector 183. Crank position sensor 111 connects to data collector 183, providing position data of crank 25. Data collector 183 connects to network interface 119. Network interface 119 connects to microprocessor 108. Microprocessor 108 provides output data to network interface 119. Network interface 119 converts the output data to an output digital signal and provides the output digital signal to data collector 183 for communication with network server 11 through antenna 122. Microprocessor 108 receives an input digital signal from network server 11 through antenna 122, data collector 183, and network interface 119. Energy monitoring device 100 includes current sensors 112, 113, and 114 and voltage sensors 115, 116, and 117. Current sensors 112, 113, and 114 measure current from the first, second, and third phases, respectively, of motor 22. Voltage sensors 115, 116, and 117 measure voltage from the first, second, and third phases, respectively, of motor 22. Microprocessor 108 connects to red indicators 120, 121, and 124. Microprocessor 108 connects to green indicators 125, 126, and 127.

Flash memory 180 is pre-programmed with the number of poles of motor 22 to which energy monitoring device 100 is connected. Flash memory 180 stores measurements made by energy monitoring device 100 including motor RPM and the full load amp rating of the motor 22. A motor control process, a data acquisition process, and an alert generator process live in flash memory 180 and are executed by microprocessor 108.

In an alternative embodiment, rod force sensor 109, rod positions sensor 110, and crank position sensor 111 each connect to microprocessor 108, and antenna 122 connects to network interface 119 to communicate with network server 11. In this embodiment, microprocessor 108 carries out the functions of data collector 183.

In a preferred embodiment, microprocessor 108 is a mixed signal micro controller, model number MSP430F471X71PZ, manufactured by Texas Instruments Inc. of Dallas, Tex. In this

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embodiment, the MSP430F471X71PZ micro controller comprises a 16 MHz CPU with MSP430CPUx architecture, 120 kb of flash memory, 4 kb of RAM, and a counter. The analog front-end consists of up to seven analog to digital converters (ADC) based on a second order sigma-delta architecture that supports differential inputs. The sigma-delta ADCs (SD16) have a resolution of 16 bits and are configured and grouped together for simultaneous sampling of voltages and currents on the same trigger. In this embodiment, the modulation frequency is $f_m=1.048576$ Mhz, resulting in a sampling frequency f_s of:

$$f_s = \frac{f_m}{256} = 4096 \text{ samples per second.} \quad [4]$$

Other suitable microprocessors known in the art may be employed with equal success.

In a preferred embodiment, each of current sensors **112**, **113**, and **114** is a wire lead current transformer, model number CR8450 manufactured by CR Magnetics, Inc. of St. Louis, Mo. Other suitable current transformers known in the art may be employed.

In a preferred embodiment, voltage sensors **115**, **116**, and **117** comprise supply line **39** from electricity meter **41** connected to spike protection varistors, a voltage divider, and a RC low-pass filter that acts as an anti-alias filter to step-down the voltage of supply line **39** for direct input into three ADCs at microprocessor **108**, thereby measuring the voltage of the first, second, and third phases, respectively, of motor **22**.

In a preferred embodiment, network interface **119** is a 10/100/1000 Gigabit Ethernet network adapter. Other suitable network adapters will suffice. In the alternative embodiment, network interface **119** is a cellular network adapter operating in the GSM band. In another embodiment, network interface **119** is a cellular network adapter operating in the PCS band. Other cellular network adapters known in the art may be employed.

In a preferred embodiment, rod force sensor **109**, rod position sensor **110**, and crank position sensor **111** connect wirelessly to data collector **183** through antenna **122** via a radio frequency.

In another embodiment, rod force sensor **109**, rod position sensor **110**, and crank position sensor **111** connect to data collector **183** through a wired connection cable connected to each of rod force sensor **109**, rod position sensor **110**, and crank position sensor **111**, and to data collector **183**.

In a preferred embodiment, data collector **183** is a Lufkin SAM Well Manager manufactured by Lufkin Automation, a division of Lufkin Industries, Inc. of Lufkin, Tex. In another embodiment, data collector **183** is a Weatherford Well Pilot manufactured by Weatherford International, Ltd. of Houston, Tex. Other suitable data collectors known in the art may be employed with equal success.

In a preferred embodiment, a first set of program instructions are installed in flash memory **180** of energy monitoring device **100** prior to deployment. Upon powering energy monitoring device **100** in the field, the first set of program instructions are executed by microprocessor **108** and operate continuously to execute program instructions to be further discussed. In an alternate embodiment, the first set of program instructions are stored on a computer readable media and installed in the field during deployment.

Referring to FIG. 5A, in one embodiment, network server **501** comprises supervisory control and data acquisition program ("SCADA") **502**, database **503**, well management soft-

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ware **504**, and custom software **506**. Network server **501** corresponds with network server **11** of FIG. 2. In a preferred embodiment, well management software **504** is the XSPOC well management software program sold by Theta Oilfield Services, Inc. of Bakersfield, Calif. that provides open database integration with database **503**, and report generator **505**.

A second set of program instructions, included in custom software **506**, are carried out by network server **501** on database **503** to operate on data sent to network server **11** by energy monitoring device **100** or data collector **183** as further described below.

Referring to FIG. 5B, data collector **507** includes processor **508** connected to memory **509**, data input **510**, network interface **513**, and antenna **512**. Data collector **507** corresponds with data collector **183** of FIGS. 3 and 4. In one embodiment, data input **510** connects to sensor **511**. In another embodiment, sensor **511** connects wirelessly to antenna **512**. Network interface **513** connects to energy monitoring device **514**.

Data collector **507** is configured with a third set of program instructions which are executed when data collector **507** is powered in the field. The third set of program instructions are a set of machine code instructions that examine contents of a set of registers, set or clear flags based on a set of predetermined logical rules and the contents of the set of registers, receives data from energy monitoring device **100** and any other onsite devices and sensors, and transmits data to network server **11**.

Embodiments of a motor control process, a data acquisition process, and an alert generation process executed by a combination of network server **11**, energy monitoring device **100**, and data collector **183** will be described below.

Referring to FIG. 6, motor control process **600** is described. In a preferred embodiment, microprocessor **108** of energy monitoring device **100** executes motor control process **600**. In step **601**, a last RPM pulse of the motor is determined. The last RPM pulse is the RPM of the motor at the last time interval. In step **602**, a new RPM pulse of the motor is measured. The new RPM pulse is the next RPM of the motor to be detected at the next time interval. A time difference between the new RPM pulse and the last RPM pulse, defined by $RPM_{new} - RPM_{last}$ is calculated in step **603**. In step **604**, an instant RPM is calculated by:

$$RPM_{instant} = \frac{60}{RPM_{new} - RPM_{last}} \quad [5]$$

A present frequency of the voltage supply to the motor is measured in step **605**. In step **606**, a synchronous speed of the motor is calculated by:

$$Synch = \frac{120 \cdot f_{present}}{n_{poles}} \quad [6]$$

where $f_{present}$ is the present frequency and n_{poles} is the number of poles of the motor. A determination of whether the voltage supply to the motor is on or off is made in step **607**.

If voltage supply to the motor is off, then a determination of whether the instant RPM of the motor is greater than the synchronous speed of the motor is made in step **608**. If the instant RPM of the motor is not greater than the synchronous speed, i.e. the instant RPM is less than or equal to the synchronous speed, then a command to turn on the voltage supply to the motor is sent to the motor switch in step **609**. If the

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instant RPM is greater than the synchronous speed, then a null command is sent to the motor switch in step 610 and the voltage supply to the motor remains off.

If the voltage supply to the motor is on, then a determination of whether of the instant RPM is less than the synchronous speed is made in step 612. If the instant RPM is not less than the synchronous speed, i.e., if the instant RPM is greater than or equal to the synchronous speed, then a command to turn the voltage supply to the motor off is sent to the motor switch in step 613. If the instant RPM is less than the synchronous speed, then a null command is sent to the motor switch in step 614 and the voltage supply to the motor remains on.

In step 611, the new RPM pulse is set as the last RPM pulse and motor control process 600 returns to step 601.

Referring to FIGS. 7A, 7B, and 7C, in another embodiment, motor control process 700 is described. In a preferred embodiment, microprocessor 108 of energy monitoring device 100 executes motor control process 700. In step 701, a present frequency of the voltage supply to the motor is measured. In step 702, a synchronous speed of the motor is calculated by:

$$f_{synch} = \frac{120 \cdot f_{present}}{n_{poles}}, \tag{7}$$

where $f_{present}$ is the present frequency and n_{poles} is the number of poles of the motor. In step 703, a determination of whether the voltage supply to the motor is on or off is made.

If the voltage supply to the motor is on, then a determination of n previous time increments is made in step 704 by defining each of the n previous time increments by:

$$\Delta x_i = x_i - x_{i-1}, \tag{8}$$

where $i=1, 2, \dots, n$ and Δx_i is the time increment. In step 705, an n number of previous RPM pulses, y_i , at each of the n previous time increments Δx_i , is determined by:

$$y_i = \frac{60}{\Delta x_i}, \tag{9}$$

Steps 704 and 705 produce an n number of data points comprising (x_i, y_i) . In a preferred embodiment, $n=3$.

In step 706, a curve is fit to the n number of data points. In a preferred embodiment, the curve is a polynomial defined by:

$$P(x) = \sum_{i=1}^n \left(\prod_{j=1, j \neq i}^n \frac{(x - x_j)}{(x_i - x_j)} \right) y_i. \tag{10}$$

In step 707, a slope of the curve $P(x)$ at the most recent data point is determined by:

$$\left. \frac{dP}{dx} \right|_{x_n}. \tag{11}$$

In step 708, a determination of whether the slope of the curve $P(x)$ is greater than zero is determined.

If the slope is not greater than zero, i.e., the slope is less than or equal to zero, then a null command is sent to the motor

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switch in step 709 and the voltage supply to the motor remains on. Motor control process 700 returns to step 701.

If the slope is greater than zero, then an acceleration of the curve $P(x)$ at the most recent data point is determined in step 710 by:

$$\left. \frac{d^2 P}{dx^2} \right|_{x_n}. \tag{12}$$

In step 711, a determination of whether the acceleration of the curve is less than or equal to zero is made.

If the acceleration is less than or equal to zero, then a predicted RPM of the motor on a next revolution is calculated in step 712 by:

$$(x - x_n)P(x) - 60 = 0, \text{ and} \tag{13}$$

$$\tilde{y} := \frac{60}{\tilde{x} - x_n}, \tag{14}$$

where \tilde{x} solves equation [13] and \tilde{y} is the predicted RPM.

If the acceleration is not less than or equal to zero, i.e., the acceleration is greater than zero, then the predicted RPM of the motor on the next revolution is calculated in step 713 by:

$$(x - x_n)^2 \left. \frac{dP}{dx} \right|_{x_n} + (x - x_n)P(x_n) - 60 = 0, \text{ and} \tag{15}$$

$$\tilde{y} := \frac{60}{\tilde{x} - x_n}, \tag{16}$$

where \tilde{x} solves equation [15] and \tilde{y} is the predicted RPM.

In step 714, a determination of whether the predicted RPM is greater than or equal to the synchronous speed calculated in step 702 is made.

If the predicted RPM is not greater than or equal to the synchronous speed, i.e., the predicted RPM is less than the synchronous speed, then a null command is sent to the motor switch in step 715 and the voltage supply to the motor remains on.

If the predicted RPM is greater than or equal to the synchronous speed, then a command to turn the voltage supply to the motor off is sent to the motor switch in step 716.

If the voltage supply to the motor is off, then a determination of n previous time increments is made in step 718 by defining each of the n previous time increments by:

$$\Delta x_i = x_i - x_{i-1}, \tag{17}$$

where $i=1, n$ and Δx_i is the time increment. In step 719, an n number of previous RPM pulses, y_i , at each of the n previous time increments, Δx_i , is determined by:

$$y_i = \frac{60}{\Delta x_i}, \tag{18}$$

Steps 718 and 719 produce a n number of data points. In a preferred embodiment, $n=3$.

In step 720, a curve is fit to the n number of data points. In a preferred embodiment, the curve is a polynomial defined by:

$$P(x) = \sum_{i=1}^n \left(\prod_{j=1, j \neq i}^n \frac{(x - x_j)}{(x_i - x_j)} \right) y_i. \quad [19]$$

In step **721**, a slope of the curve P(x) at the most recent data point is determined by:

$$\left. \frac{dP}{dx} \right|_{x_n}. \quad [20]$$

In step **722**, a determination of whether the slope of the curve P(x) is greater than or equal to zero is determined.

If the slope is greater than or equal to zero, then a null command is sent to the motor switch in step **723** and the voltage supply to the motor remains on. Motor control process **700** returns to step **701**.

If the slope is not greater than or equal zero, i.e., the slope is less than zero, then an acceleration of the curve P(x) at the most recent data point is determined in step **724** by:

$$\left. \frac{d^2 P}{dx^2} \right|_{x_n}. \quad [21]$$

In step **725**, a determination of whether the acceleration of the curve is less than or equal to zero is made.

If the acceleration is less than or equal to zero, then a predicted RPM of the motor on the next revolution is calculated in step **726** by solving:

$$(x - x_n)P(x) - 60 = 0, \text{ and} \quad [22]$$

$$\tilde{y} := \frac{60}{\tilde{x} - x_n}, \quad [23]$$

where \tilde{x} solves equation [22] and \tilde{y} is the predicted RPM.

If the acceleration is not less than or equal to zero, i.e., the acceleration is greater than zero, then the predicted RPM of the motor on the next revolution is calculated in step **727** by:

$$(x - x_n)^2 \left. \frac{dP}{dx} \right|_{x_n} + (x - x_n)P(x_n) - 60 = 0, \text{ and} \quad [24]$$

$$\tilde{y} := \frac{60}{\tilde{x} - x_n}, \quad [25]$$

where \tilde{x} solves equation [24] and \tilde{y} is the predicted RPM.

In step **728**, a determination of whether the predicted RPM is less than or equal to the synchronous speed calculated in step **702** is made.

If the predicted RPM is not less than or equal to the synchronous speed, i.e., the predicted RPM is greater than the synchronous speed, then a null command is sent to the motor switch in step **729** and the voltage supply to the motor remains off.

If the predicted RPM is less than or equal to the synchronous speed, then a command to turn the voltage supply to the motor on is sent to the motor switch in step **730**.

In step **717**, a new previous time increment and a new previous RPM is recorded. Motor control process **700** returns to step **701**.

In a preferred embodiment, the four previous time increments are determined. In other embodiments, any number of previous time increments is determined.

EXAMPLE 1

The following is an example of motor control process **700**. In this example, the motor is rotating with the voltage supply to the motor applied at an RPM less than a synchronous speed of 1,200 RPM. A determination must be made whether or not the motor will be running faster than the synchronous speed at the next detected revolution before the next detected revolution occurs.

Let the time increments, in seconds, and corresponding RPMs be defined by:

$$x_0=0, x_1=0.050675, x_2=0.101181, \text{ and } x_3=0.151432,$$

$$y_1=1184, y_2=1188, \text{ and } y_3=1194.$$

Thus,

$$P(x)=1182.03+18.612x+398.982x^2, \quad [26]$$

$$\left. \frac{dP}{dx} \right|_{x_3} = 18.612 + 797.965x, \text{ and} \quad [27]$$

$$\left. \frac{d^2 P}{dx^2} \right|_{x_3} = 797.965. \quad [28]$$

Therefore, at x_3 :

$$\left. \frac{dP}{dx} \right|_{x_3} > 0 \text{ and } \left. \frac{d^2 P}{dx^2} \right|_{x_3} > 0. \quad [29]$$

Since $y_3=1194$ and

$$\left. \frac{d^2 P}{dx^2} \right|_{x_3} > 0, \text{ use } \left. \frac{dP}{dx} \right|_{x_3}$$

to determine what the motor RPM will be when the motor completes its next revolution. Thus,

$$(x - x_3)^2 \left. \frac{dP}{dx} \right|_{x_3} + (x - x_3)P(x_3) - 60 = 0 \quad [30]$$

is solved to obtain

$$\tilde{x}=0.201392.$$

This implies that $\Delta\tilde{x}=0.04996$. Therefore, the predicted RPM is $\tilde{y}=1200.97$. Since $\tilde{y} \geq$ the motor synchronous speed, a command is sent to the motor switch to turn the voltage supply to the motor off and motor control process **700** returns to step **701**.

Referring to FIG. **8** by way of example, an exemplary plot of RPM and time increments calculated from Example 1 are shown. Data point **801** is $(x_1, y_1)=(0.050675, 1184)$, data point **802** is $(x_2, y_2)=(0.101181, 1188)$ and data point **803** is $(x_3, y_3)=(0.151432, 1194)$. Solution point **804** is $(\tilde{x}, \tilde{y})=(0.201392, 1200.97)$ calculated by equations [25] and [30], where \tilde{x} , 0.201392 is the predicted time increment at which the motor will have the predicted RPM and \tilde{y} , 1200.97 is the

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predicted RPM. Data points **801**, **802**, and **803** are plotted along curve **805**. Curve **805** is $P(x)$ as defined by equation [26].

\bar{x} of solution point **804** is calculated by solving for x from:

$$\frac{60}{(x-x_3)} = P'(x_3)(x-x_3) + P(x_3), \quad [31]$$

where $\frac{60}{(x-x_3)}$

is curve **807** and $P'(x_3)(x-x_3)+P(x_3)$ is curve **806**.

\bar{y} of solution point **804** is calculated by:

$$\bar{y} := \frac{60}{\bar{x} - x_n}. \quad [32]$$

Solution point **804** is plotted at the intersection of curves **806** and **807**.

Referring to FIG. 9, data acquisition process **900** for correcting a power factor of a motor connected to a power supply, the motor powering a rod pumping system, is described. Well management software **504** initiates data acquisition process **900** in step **901**. In step **902**, well management software **504** requests data from energy monitoring device **100**.

In step **903**, a total power over a predetermined period of time is measured by energy monitoring device **100**. The total power, P_{total} , is determined by:

$$P_{total} = \sum_{k=1}^m P_k, \quad [33]$$

where P_k is the average active power in the k th phase of m phases supplied to the motor. In a preferred embodiment, the predetermined period of time is a stroke period of a rod pumping system. In another embodiment, 15 minutes is the predetermined period of time. In another embodiment, 30 minutes is the predetermined period of time. In other embodiments, any predetermined period of time is the period of time. The average active power, P_k , in each phase of the motor is determined by:

$$P_k = \left(C_k \frac{\sum_{j=1}^s v_{k,j} \cdot i_{k,j}}{s} \right), \quad [34]$$

where P_k is the average active power in the k th phase, over s measured samples, C_k is the scaling factor for the k th phase, $v_{k,j}$ is the instantaneous voltage, and $i_{k,j}$ is the instantaneous current. The instantaneous voltage and current are each measured by energy monitoring device **100**.

In step **904**, a total reactive power, Q_{total} , is calculated over the predetermined period of time. The total reactive power is defined by:

$$Q_{total} = \sum_{k=1}^m Q_k, \quad [35]$$

where Q_k in the k th phase of m phases supplied to the motor, and

$$Q_k = C_k \frac{\sum_{j=1}^s \tilde{v}_{k,j} \cdot i_{k,j}}{s}, \quad [36]$$

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where Q_k is the average reactive power in the k th phase, over s samples, C_k is the scaling factor for the k th phase, $V_{k,j}$ is the instantaneous voltage for the k th phase at the j th sample shifted by 90 degrees, and $i_{k,j}$ is the instantaneous current. The instantaneous voltage and current are each measured by energy monitoring device **100**.

In step **905**, a total present power factor of the motor is determined by:

$$F_p = \frac{P_{total}}{S}, \quad [37]$$

where F_p is the total present power factor over the predetermined period of time, P is the total power over the predetermined period of time, and S is the apparent power. The apparent power S is determined by:

$$S = \sqrt{P_{total}^2 + Q_{total}^2}, \quad [38]$$

where S is the apparent power, P_{total} is the total active power, and Q_{total} is the total reactive power.

In step **906**, the data calculated in steps **903**, **904**, and **905** are sent from energy monitoring device **100** to well management software **504**.

In step **907**, the total present power factor F_p is set into a database.

In step **908**, a desired power factor F_d is determined and manually entered into well management software **504**. In a preferred embodiment, the desired power factor is 0.95 and the present power factor is less than the desired power factor. Other desired power factor values may be used.

In step **909**, an amount of capacitance needed to be added to each phase of the motor to correct the power factor of the motor is calculated by:

$$C_{added} = Q_{total} - P_{total} \tan(\cos^{-1}(F_d)). \quad [39]$$

In step **910**, well management software **504** notifies an operator. In one embodiment, the notification is a pop-up notification. In another embodiment, the notification is an e-mail message. In another embodiment, the notification is an SMS message. In another embodiment, the notification is a MMS message. Other notifications known in the art may be employed.

Referring to FIGS. **10A** and **10B**, data acquisition process **1001** for allocating energy consumption for a set of wells, each well utilizing a rod pumping system is described. In step **1002**, well management software **504** commences data acquisition process **1001** by requesting an electricity meter reading for the set of wells for a period of time from electricity utility company **12**. The electricity meter reading for the set of wells is determined by electricity utility company **12** for the period of time in step **1003**. The electricity meter reading includes a total energy consumption and a power factor for the set of wells. In a preferred embodiment, the period of time is a stroke period of a rod pumping system. In another embodiment, 15 minutes is the period of time. In another embodiment, 30 minutes is the period of time. In another embodiment, an electricity utility company billing cycle is the period of time. In other embodiments, any predetermined period of time is the period of time.

In step **1004**, electricity utility company **12** sends the electricity meter reading for the set of wells to well management software **504** to be saved in database **503**.

In step **1005**, well management software **504** requests an amount of energy consumed per well for the period of time from energy monitoring device **100**. In step **1006**, energy

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monitoring device **100** measures the amount of energy consumed per well for the period of time. In step **1007**, an amount of energy generated per well for the period of time is measured with the energy monitoring device **100**. Energy monitoring device **100** sends the energy consumed per well and the energy generated per well to well management software **504** to be saved in database **503** in step **1008**. In step **1009**, a total amount of energy consumption across the set of wells for the period of time is calculated by well management software **504**. In step **1010**, well management software **504** calculates a total amount of energy generated across the set of wells for the period of time. In step **1011**, well management software **504** calculates an amount of net energy for the period of time by computing the difference between the amount of energy consumed per well and the amount of energy generated per well. In step **1012**, well management software **504** calculates an amount of total net energy across the set of wells for the period of by adding the amounts calculated in step **1011**. In step **1013**, well management software **504** calculates an energy correction difference between the total energy consumption reading determined from electricity utility company **12** and the amount of total net energy across the set of wells from step **1012** for the period of time. The energy correction difference is the amount of total generated energy lost by w number of rod pumping systems at the set of wells for the period of time and must be allocated among the set of wells. In step **1014**, well management software **504** calculates a percentage of the amount of total energy generated is calculated for each of the set of wells. In step **1015**, well management software **504** calculates a correct amount of net energy per well for each of the set of wells for the period of time based on the percentage of the total energy generated per well and the energy correction difference calculated in step **1013**. In step **1016**, well management software **504** generates a report using values calculated in data acquisition process **1001**.

EXAMPLE 2

As an example of data acquisition process **1001** of FIGS. **10A** and **10B**, well A, well B, and well C are connected to a single electricity meter that measures the energy consumed for wells A, B, and C. For a period of time, the electricity meter reading is determined to be 14379.52 kWh in step **1003**. In step **1006**, the amount of energy consumed for per well is measured: 5000 kWh for well A, 6400 kWh for well B, and 4200 kWh for well C. In step **1007**, the amount of energy generated per well is measured: 1200 kWh for well A, 200 kWh for well B, and 200 kWh for well C. In step **1009**, the total amount of energy consumed of 15600 kWh for wells A, B, and C is calculated. In step **1010**, the total amount of energy generated of 1600 kWh for wells A, B, and C is calculated. In step **1011**, the net energy for each of the set of wells is calculated: 3800 kWh for well A, 6200 kWh for well B, and 4000 kWh for well C. In step **1012**, the total net energy across the set of wells is calculated as 14000 kWh. In step **1013**, an energy correction difference of 379.52 kWh between the total energy consumption reading from step **1003**, 14379.52 kWh, and the amount of total net energy across the set of wells from step **1012**, 14000 kWh, is calculated. In step **1014**, the percentage of the amount of total energy generated is calculated for each of the set of wells: 75% for well A, 12.5% for well B, and 12.5% for well C. In step **1015**, the energy correction amount of net energy per well is calculated for each of the set of wells based on the percentage of the total energy generated per well and the energy correction difference calculated in step **1013**. For well

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A, the energy correction amount is 284.64 kWh, 75% of 379.52 kWh, resulting in a total corrected net energy allocation of 4084.64 kWh consumed. For well B, the energy correction amount is 47.44 kWh, 12.5% of 379.52 kWh, resulting in a total corrected net energy allocation of 6247.44 kWh consumed. For well C, the energy correction amount is 47.44 kWh, 12.5% of 379.52 kWh, resulting in a total corrected net energy allocation of 4047.44 kWh. As a result, each well is allocated a correct amount of energy consumed for a time period and enabling each well to be billed for energy consumption more accurately. Table 1 below is an example of a report generated in step **1016**.

TABLE 1

Example of Well Energy Allocation				
Energy	Well A	Well B	Well C	Total
Energy Consumed (kWh)	5000	6400	4200	15600
Energy Generated (kWh)	1200	200	200	1600
Net Energy (kWh)	3800	6200	4000	14000
Percentage of Total Energy Generated	75%	12.5%	12.5%	100%
Allocation from Electricity Meter (kWh)	4793.17	4793.17	4793.17	14379.52
Energy Correction	284.64	47.44	47.44	379.52
Total Corrected Allocation (kWh)	4084.64	6247.44	4047.44	14379.52

EXAMPLE 3

In another useful example, the report generated in step **1016** and shown in Table 1 can be used to negotiate a lower electricity bill. Typically, electricity utility companies set electricity price rates throughout a day by a statistical demand curve with higher demand in the middle of the day and lower demand at night. Thus, the statistical curve results in higher electricity rates in the middle of the day and lower electricity rates at night. A customer of an electricity utility company operating a set of wells can use the data from the report in Table 1 to show the electricity utility company that the demand of the set of wells does not follow the statistical demand curve and can negotiate a lower price resulting in a lower electricity bill and thereby a savings in operating costs to the customer.

Referring to FIG. **11A**, alert generation process **1100** is described. Energy monitoring device **100** constantly measures data in step **1101**. For example, the measurements include, but are not limited to energy consumed, energy generated, voltage, current, RMS current, peak demand, continuous demand for a period of 15 minutes, peak demand for periods of 15 minutes over a 24 hour period, and peak current of motor **22**, and load of polished rod **30**. In one embodiment, if the energy measured by microprocessor **108** exceeds a predetermined threshold for energy generated by motor **22** in the first, second, or third phase, then microprocessor **108** powers red indicators **120**, **121**, and **124**, respectively and sends a set of pulses to data collector **183**. In a preferred embodiment, the set of pulses are generated and sent with one pulse for every 10 kilowatt-hours generated. In another embodiment, if the energy measured by microprocessor **108**

exceeds a predetermined threshold for energy consumed by motor **22** in the first, second, or third phase, then microprocessor **108** powers green indicators **125**, **126**, and **127**, respectively and sends a set of pulses to data collector **183**. In a preferred embodiment, the set of pulses are generated and sent with one pulse for every 10 kilowatt-hours consumed. In step **1102**, energy monitoring device **100** sends the data to data collector **183**. In step **1103**, data collector **183** saves the data input to memory. In step **1104**, data collector collects the saved data. As data is collected in step **1104**, data collector **183** sends the collected data to well management software **504** in step **1107** to be saved in database **503** in step **1108**. In step **1105**, the collected data is checked as to whether the collected data is beyond a predetermined threshold for that set of data. If the collected data is beyond a predetermined threshold in step **1105**, then an alert is generated in step **1106** by data collector **183**. If the collected data is not beyond the predetermined threshold then data acquisition process **1100** returns to step **1104** and keeps collecting data. In step **1109**, data collector **183** sends the alert to well management software **504** and well management software **504** notifies an operator of the alert in step **1110**. In one embodiment, the notification is a pop-up notification. In another embodiment, the notification is an e-mail message. In another embodiment, the notification is an SMS message. In another embodiment, the notification is a MMS message. Other notifications known in the art may be employed.

Referring to FIGS. **11A** and **11B** by way of example of data measurement step **1001** in FIG. **11A**, data acquisition process **1111** for determining an electrical loading of a motor having a plurality of phases, powering a rod pumping system is described. In step **1112**, a full load amp rating of the motor is determined representing a predetermined threshold. In step **1113**, a stroke period of a rod pumping system is determined. A current on each of the plurality of phases during the stroke period is measured in step **1114**. In step **1115**, an RMS current for each of the plurality of phases of the motor during the stroke period is calculated. The RMS current for each of the plurality of phases of the stroke period is then sent to data collector **183** in step **1102**. In step **1103**, data collector saves the RMS current for each of the plurality of phases of the stroke period to memory. In step **1104**, the RMS current data is collected from memory. In step **1105**, data collector **183** runs a data check on the saved the RMS current for each of the plurality of phases of the stroke period. In step **1105**, a threshold determination of whether any of the RMS currents for each of the plurality of phases is greater than or equal to the full load amp rating is made. If any of the RMS currents for each of the plurality of phases is greater than or equal to the full load amp rating, then an alert is generated for the RMS current for the phase in step **1106** and sent to well management software **504** in step **1109** and an operator is notified in **1110**. In step **1105**, if none of the RMS currents are greater than or equal to the full load amp rating, i.e., all of the RMS currents are less than the full load amp rating, then data acquisition process **1100** returns to step **1104**.

It will be appreciated by those skilled in the art that modifications can be made to the embodiments disclosed and remain within the inventive concept. Therefore, this invention is not limited to the specific embodiments disclosed, but is intended to cover changes within the scope and spirit of the claims.

The invention claimed is:

1. A system comprising:

- a network server having a processor;
- a set of energy monitoring devices connected to the network server, each energy monitoring device in communication with the well management software;
- a set of wells connected to the set of energy monitoring devices, an electricity meter connected to the set of wells and to the set of energy monitoring devices;

the processor programmed to:

- send a request for an electricity meter reading for a period of time between the well management software and an electricity utility company;
- receive the electricity meter reading between the electricity utility company and the well management software;
- send a request for an amount of energy consumed per well and an amount of energy generated per well for the period of time between the well management software and the set of energy monitoring devices;
- measure an amount of energy consumed by each of the set of wells for the period of time;
- measure an amount of energy generated by each of the set of wells for the period of time;
- send the amount of energy consumed by each of the set of wells for the period of time and the amount of energy generated by each of the set of wells for the period of time between the set of energy monitoring devices and the well management software;
- calculate a total energy consumption for the set of wells for the period of time;
- calculate a total energy generated for the set of wells for the period of time;
- calculate a net energy for each of the set of wells for the period of time;
- calculate a total net energy for the set of wells for the period of time;
- calculate an energy correction difference between the electricity meter reading and the calculated total net energy for the set of wells for the period of time;
- calculate a percentage of the total energy generated for each of the set of wells; and
- calculate a correct net energy consumption for each of the set of wells for the period of time.

2. The system of claim **1**, wherein the processor is further programmed to:

- generate a report.

3. The system of claim **1**, wherein the processor is further programmed to:

- provide a stroke period of the set of wells as the period of time.

4. The system of claim **1**, wherein the processor is further programmed to:

- Provide a billing cycle of the electricity utility company as the period of time.

5. A system for allocating energy consumption and energy generation for a set of wells connected to an electricity meter connected to an electricity utility company having a first processor and a first memory, the electricity meter powering the set of wells, comprising:

- a network server having a second processor, a second memory, and a well management software saved in the second memory and executed by the second processor;
- a set of energy monitoring devices, each energy monitoring device having a third processor and a third memory connected to the network server and in communication with the well management software;

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the set of energy monitoring devices connected to the set of wells;
the network server connected to the electricity utility company;
the well management software in communication with the electricity utility company; 5
the first processor programmed to:
determine the electricity meter reading for the set of wells for a period of time;
receive the electricity meter reading from the electricity utility company; 10
the second processor programmed to:
send a request for the electricity meter reading for the period of time between the well management software and the electricity utility company; 15
send a request for an amount of energy consumed per well and an amount of energy generated per well for the period of time between the well management software and the set of energy monitoring devices; 20
calculate a total energy consumption for the set of wells for the period of time;
calculate a total energy generated for the set of wells for the period of time;

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calculate a net energy for each of the set of wells for the period of time;
calculate a total net energy for the set of wells for the period of time;
calculate an energy correction difference between the electricity meter reading and the calculated total net energy for the set of wells for the period of time;
calculate a percentage of the total energy generated for each of the set of wells;
calculate a correct net energy consumption for each of the set of wells for the period of time;
the third processor programmed to:
measure an amount of energy consumed by each of the set of wells for the period of time;
measure an amount of energy generated by each of the set of wells for the period of time;
send the amount of energy consumed by each of the set of wells for the period of time and the amount of energy generated by each of the set of wells for the period of time between the set of energy monitoring devices and the well management software.
6. The system of claim 5, wherein the second processor further programmed to generate a report.

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